

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-43973 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Janie Conner 13 24S 28E RB 6. Well Number: 203H																																																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		MAY 16 2018																																																
8. Name of Operator Matador Production Company		9. OGRID 228937																																																
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		11. Pool name or Wildcat DISTRICT II-ARTESIA O.C.D. Purple Sage; Wolfcamp(Gas)																																																
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>I</td> <td>14</td> <td>24S</td> <td>28E</td> <td>1482</td> <td>S</td> <td>190</td> <td>E</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td>I</td> <td>13</td> <td>24S</td> <td>28E</td> <td>2311</td> <td>S</td> <td>240</td> <td>E</td> <td>EDDY</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	I	14	24S	28E	1482	S	190	E	EDDY	BH:	I	13	24S	28E	2311	S	240	E	EDDY	13. Date Spudded 11/28/17																			
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14. Date T.D. Reached 12/13/17		15. Date Rig Released 12/15/17																																																
16. Date Completed (Ready to Produce) 03/29/18		17. Elevations (DF and RKB, RT, GR, etc.) 2974' GR																																																
18. Total Measured Depth of Well 9950' / 14897'		19. Plug Back Measured Depth 14894'																																																
20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run Gamma																																																
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,252' - 14,756'; Wolfcamp																																																		
CASING RECORD (Report all strings set in well)																																																		
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26. Perforation record (interval, size, and number) 10,252' - 14,1756'; 22 stages, 8 clusters, 4 holes per @ 0.33"																																																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,252' - 14,756'</td> <td>13,167,200 lbs sand; fracture treat.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,252' - 14,756'	13,167,200 lbs sand; fracture treat.																																												
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PRODUCTION																																																		
28. Date First Production 03/29/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing																																																
Well Status (Prod. or Shut-in) Prod.																																																		
Date of Test 04/10/18	Hours Tested 24	Choke Size 36/64																																																
Prod'n For Test Period Oil - Bbl 1057	Gas - MCF 2559	Water - Bbl. 4284																																																
Gas - Oil Ratio 2421																																																		
Flow Tubing Press. ---	Casing Pressure 1750	Calculated 24-Hour Rate Oil - Bbl. 1057																																																
Gas - MCF 2559	Water - Bbl. 4284	Oil Gravity - API - (Corr.) 46.0																																																
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By Jaime Flores																																																
31. List Attachments C-102 & plat, DS, Logs																																																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		33. Rig Release Date:																																																
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <table style="width:100%;"> <tr> <td style="text-align: center;">Latitude</td> <td style="text-align: center;">Longitude</td> <td style="text-align: center;">NAD83</td> </tr> </table>			Latitude	Longitude	NAD83																																													
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																																		
Signature 	Printed Name Ava Monroe	Title Sr. Engineering Tech																																																
E-mail Address amonroe@matadorresources.com		Date 05/15/18																																																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2631'/2638'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2684'/2691'	T. Morrison	
T. Drinkard	T. Bone Springs 6325'/6402'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9561'/9656'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology