Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-44226
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE
District IV - (505) 476-3460	Santa Fe, NM 8/505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			State
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Remuda South 25 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			902H
2. Name of Operator XTO Energy, Inc.			9. OGRID Number 005380
3. Address of Operator			10. Pool name or Wildcat
6401 Holiday Hill Rd, BLDG 5, Midland TX 79705			Bone Spring Lorty Niner Ricke BS
4. Well Location	2280		585 0 west
Unit LetterE:		North line and	feet from theWestline
Section 25 Township 23S Range 29E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3	061 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
XTO Energy, Inc. respectfully submits this sundry notice to report the drilling operation on the referenced well.			
03/19/2018 to 03/22/2018			
Spud 17 1/2 hole. TD at 330 ft. Run 6 jts, J55, 54.5lbs, 13 3/8 casing, set at 330. Cmt with 485 sxs class C cmt. Circulate 146 sxs to			
surface. Test casing to 1000 psi for 30 min (good).			
03/22/2018 to 03/30/2018			
Drill 12 1/4 hole. TD hole at 7515. Run 165 jts, J55, 40lbs, 9 5/8 casing, set at 7503. Cmt casing in two stages. Stage 1: 765 poz 50/50 lead cmt, 485 class C tail cmt. Stage 2: 1985 50/50 poz c lead cmt, 2855 class "C" tail cmt. Circulated 628 sxs to surface. Test casing to			
1500 psi for 30 min (good).			
03/30/2018 to 04/16/2018			
Drill 8 3/4 hole to 12756 switch to 8 1/2 hole, TD at 18135 (4/13/2018). Run 411 jts, CYP-110, 17 lbs, 5 1/2 casing. Cement with 1015			
sxs nine lite let cmt and 2050 sxs cla 04/16/2018			
Rig Release	R	2-111-P	RECEIVED
and account	,		
Spud Date: 03/19/2018		e Date: 04/16/2018	MAY 1 7 2018
Spud Date: 03/19/2018	Rig Releas	e Date: 04/10/2016	WAT 1 / 2010
			DISTRICT II-ARTESIA O.C.D.
I hereby certify that the information	above is true and complete to the	he best of my knowledge	e and belief.
1			
SIGNATURE Some	TITLE V	OF ANCINE	DATE 5.15.2018
SIGNATURE 0	The state of	William I want	DATE
Type or print name	E-mail add	dress:	PHONE:
For State Use Only			
APPROVED BY:	TITLES	Aff M	DATE 5-18-18
Conditions of Approval (if any):	TITLE /	The same of	DAIL 3 - /V /U