

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-44307

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Remuda North 25 State

8. Well Number 122H

9. OGRID Number
005380

10. Pool name or Wildcat
Purple Sage: Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
6401 Holiday Hill Rd, Bldg 5, Midland TX 79707

4. Well Location

Unit Letter L : 2280 feet from the South line and 675 feet from the West line
Section 25 Township 23S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO respectfully submits this sundry notice to report the drilling operations on the referenced well.

02/19/2018 to 02/22/2018

Spud 17 1/2 hole. TD hole at 337. Run 7 jts, 13 3/8, j-55, 54.50# casing, set at 337. Cemented with 360 sxs of Class C cement. Circulated 21 sxs of cement to surface. Test casing to 1000 psi for 30 min, good test.

02/23/2018 to 03/03/2018

Drill 12 1/4 hole. TD hole at 7542. Run 159 jts of 9 5/8, HCL-80, 40# casing, set at 7532. Cement in two stages. Stage 1: 1080 sxs class POZ 'C' cmt followed by 500 sxs class 'C' tail cement. Stage 2: 2860 sxs Poz 'C' lead cmt and 280 sxs class 'C' cmt. Circ 300 sxs to surface. Perform 5 min casing to 1500 psi. Start drilling 8 3/4 hole.

03/04/2018 to 03/23/2018

TD 8 3/4 hole at 10945. Drill 8 1/2 hole. TD well at 18440. Run 428 jts 5 1/2, CYP-100, 17# casing, set at 18422. Cmt with 887 sxs class "H" lead cement followed by 2048 sxs class "H" cement. No returns to surface. WOC for 7 hours, run temp survey. TOC 3230. Notified Gilbert Cordero with NMOCD, he advised to watch this well closely, no action will be taken.

03/23/2018:

RECEIVED

Rig Release

Spud Date:

2.19.2018

Rig Release Date:

3.23.2018

MAY 14 2018

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jana Highush

TITLE

Reg. Analyst

DATE

5.10.2018

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

Staff Mgr

TITLE

DATE

5-15-18

Conditions of Approval (if any):