(June 2015) DE Bl	OMB	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018				
SUNDRY	5. Lease Serial No. NMLC028990	 5. Lease Serial No. NMLC028990A 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 				
Do not use thi abandoned we	6. If Indian, Allotte					
SUBMIT IN T	7. If Unit or CA/Ag					
 Type of Well ☑ Oil Well ☑ Gas Well ☑ Oth 	8. Well Name and N SHUGART WE	8. Well Name and No. SHUGART WEST 24 G FEDERAL 2				
2. Name of Operator MARATHON OIL PERMIAN L	9. API Well No. 30-015-31742	9. API Well No. 30-015-31742				
3a. Address 5555 SAN FELIPE ST HOUSTON, TX 77056		3b. Phone No. (include area code Ph: 713-262-2500	e) 10. Field and Pool SHUGART, E	10. Field and Pool or Exploratory Area SHUGART, BONE SPRING		
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description,		11. County or Paris	11. County or Parish, State		
Sec 24 T18S R30E Mer NMP	NWSE 2440FSL 1550FE	L	EDDY COUN	EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	DF NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-O		
	Alter Casing	Hydraulic Fracturing	Reclamation	U Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	□ Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon			
	Convert to Injection Dug Back					
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin	eration: Clearly state all pertiner ally or recomplete horizontally, rk will be performed or provide operations. If the operation res- pandonment Notices must be file	nt details, including estimated starti give subsurface locations and meas the Bond No. on file with BLM/BL ults in a multiple completion or rec	ured and true vertical depths of all per A. Required subsequent reports must	rtinent markers and zones be filed within 30 days		
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Water disposal information for lease NMLC028990A:

List of Wells:

Property Name & Well Number	SHL QTR/QTR	Section	Townshi P	Range	API #	Average Daily Production (BBLS)
SHUGART WEST 24 G Federal 2	NWSE	24	18S	30E	30-015-31742	0

Water Storage:

Water is stored in one 210 bbl fiber glass tank at the Shugart West 24 Federal CTB located at NESE, Sec. 24, T18S, R30E, in Eddy County, NM.

Water is transported via pipeline.

Water Disposal:

Water is being disposed in the Shugart West 19 Federal 2. Order # SWD-747-A and IPI-159. SWD is located in SWSE Sec. 19, T18S, R31E, in Eddy County NM.