

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 16 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM26864
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM82046
8. Well Name and No. RODEN GD FED 3
9. API Well No. 30-015-26096-00-S1
10. Field and Pool or Exploratory Area HOAG TANK
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator EOG Y RESOURCES INC Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com
3a. Address 104 S 4TH STREET ARTESIA, NM 88210
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T19S R24E SENW 1980FNL 1980FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Y Resources, Inc. plans to plugback and recomplete this well as follows:

*GC 5-17-18
Accepted for record - NMOCD*

- MIRU all safety equipment as needed. POOH with packer and load hole as necessary with treated water.
- Set a CIBP at 8875 ft and cap it with 25 sx of class H cement. This will place a plug over open Morrow perforations and top of Morrow. *Suggest AB Strong Plug from 8185-8000. Top of CIBP 8135*
- Set a CIBP at 7616 ft and dump sand on top. Pressure test casing to 3000 psi. Pickle tubing with 1500g 15 percent HCL with FE additives and circulate the acid out of the hole. *12/35' dump Base*
- Perforate Canyon 7510-7520 ft(11), 7558-7564 ft(7) and 7568-7571 ft(4) for a total of 22 holes with 1 JSPF, 90 degree phasing and 0.42 inch deep penetrating charges.
- Straddle perforations 7558 ft - 7571 ft and acidize with 1000g 15 percent NEFE acid. Flush to the bottom perf with treated water. Kill well with brine.

Notify BLM prior to AB @ 575-361-2822. 24 hrs prior start

14. I hereby certify that the foregoing is true and correct. Electronic Submission #412035 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 04/18/2018 (18JA0260SE)	
Name (Printed/Typed) TINA HUERTA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 04/17/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James A. Amos</i>	Title <i>Supv. A/T</i>	Date <i>5-9-18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>Carlsbad</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #412035 that would not fit on the form

32. Additional remarks, continued

6. Straddle perforations 7510 ft-7520 ft and acidize with 2000g 15 percent NEFE acid. Flush to the bottom perf with treated water. Kill well with brine.
7. Straddle all perforations and swab back load and evaluate.
8. TIH with production equipment and turn the well over to production.

Wellbore schematics attached

WELL NAME: Roden GD Fed Com #3 **FIELD:** Hoag Tank, Morrow (Gas)
LOCATION: 1980 FNL & 1980 FWL of Section 24-19S-24E Eddy Co., NM
GL: 3,601' GR **ZERO:** _____ **KB:** _____
SPUD DATE: 5/19/89 **COMPLETION DATE:** 02-23-99
COMMENTS: API No.: 30-015-26096

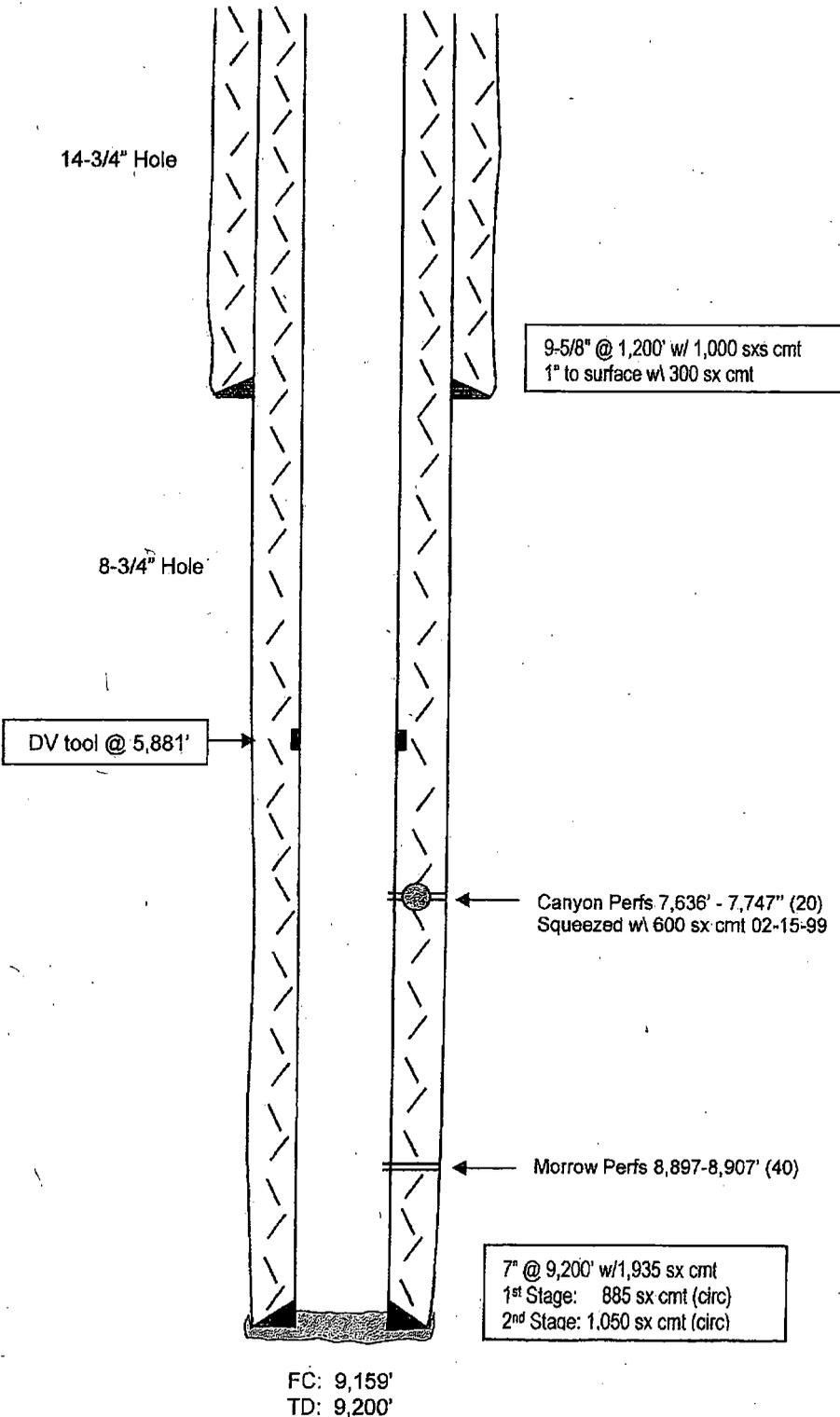
CASING PROGRAM

9-5/8" 36 J-55	1,200'
7" 26# N-80 LT&C (79')	
7" 23# N-80 LT&C (2,377')	
7" 23# J-55 LT&C (3,293')	
7" 23# N-80 LT&C (1,010')	
7" 26# N-80 LT&C (2,441')	9,200'

Before

TOPS

San Andres	438'
Glorieta	1,801'
Abo	4,004'
Wolfcamp	5,320'
Canyon	7,480'
Strawn	8,135'
Atoka	8,551'
Morrow Cl	8,868'
Chester	9,090'



Not to Scale
 02/08/2018
 PES/JMH

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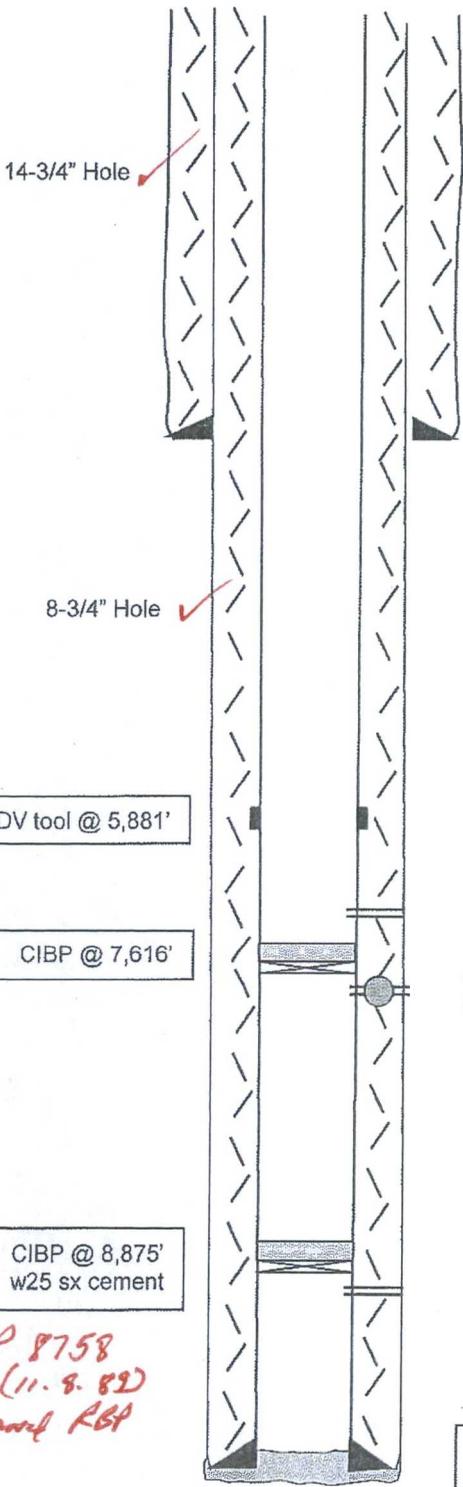
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9-5/8" @ 1,200' w/ 1,000 sxs cmt
1" to surface w/ 300 sx cmt

Canyon Perfs 7,510'-20' (11), 7,558'-64' (7), 7,568'-71' (4)

Canyon Perfs 7,636' - 7,747" (20)
Squeezed w/ 600 sx cmt 02-15-99

Morrow Perfs 8,897-8,907' (40)

7" @ 9,200' w/1,935 sx cmt
1st Stage: 885 sx cmt (circ)
2nd Stage: 1,050 sx cmt (circ)

*RBP 8758
(11.8.82)
Remed RBP*

FC: 9,159'
TD: 9,200'

Not to Scale
4/17/18
MFH