

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-44231

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

State

7. Lease Name or Unit Agreement Name

Remuda North 25 State

8. Well Number

902H

9. OGRID Number

260737

10. Pool name or Wildcat

Forty-Niner Ridge; Bone Spring, W

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BOPCO, LP

3. Address of Operator

6401 Holiday Hill Rd, Bldg 5, Midland TX 79707

4. Well Location

Unit Letter L : 2280 feet from the South line and 645 feet from the West line
Section 25 Township 23S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, LP. respectfully submits this sundry notice to report the drilling operation on the referenced well.

03/24/2018 to 03/26/2018

Spud 17 1/2 hole. TD at 335. Run 7 jts, 54.5 lbs, j-55, 13 3/8 casing. Set casing at 335. Cemented with 550 sacks class 'C' cmt. Circulated 105 sacks to surface. Test 1000 psi for 30 min (good).

03/27/2018 to 04/04/2018

Drill 12 1/4 hole. TD hole at 7342. Run in hole with 169 joints, 40 lbs, L-80, 9 5/8 casing. Set casing at 7332. Cement casing in 2 stages. Stage 1: 1130 poz 'C' lead cement, 485 class C tail cement. Stage 2: 1902 poz 'C' lead cement, 236 class 'C' tail cement. Circulate 307 sxs to surface. Test casing to 1500 psi for 30 minutes (good).

04/05/2018 to 04/22/2018

Drill 8 3/4 to 10412. Drill 8 1/2 from 10412 to 18380 (TD 4/19/2018). Run in hole with 424 jts, 17 lbs, CYP-110, 5 1/2 casing. Cement with 295 sacks lite fil cement and 481 sxs class 'H' lead cement followed by 2081 sacks cement. Circulated 320 sacks to surface.

04/22/2018

Rig Release

R-111-P Area

RECEIVED

Spud Date: 03/24/2018

Rig Release Date: 04/22/2018

MAY 18 2018

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):