State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District IV

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

X AMENDED REPORT

1	I.	RI	HIOS	ST FO	RALI	OWABLE	AND ALIT	OH	RIZAT	ON'	ГОТ	RANSI	PORT
1 Operator n			ess				711110 7110 1	110	² OGRI				277558
	s II-A, L.P. Bagby, Suite 46 2	4600 Reason for Fi				ling Code/ Effective Date							
⁴ API Number 30 - 015-30411							⁶ Pool Co 51120					ol Code	sporte.
⁷ Property Code 308983			8 Prop	perty Nan	ne	Windfohr 4	4 Federal				⁹ Well Number 2		
II. 10 Su		Locati											
Ul or lot no. I	Section 4	and the second second	nshi1 8S	Range 27E	Lot Idn 13	Feet from the 1850	North/South South	Line	Feet from 330		East/W East	est line	County Eddy
		Hole L											
UL or lot no.	Section	on Tow	nship	Range	Lot Idn	Feet from the	North/South	line	Feet from	1 the	East/W	est line	County
Lse Code F		Code		14 Gas Connection Date Ready		¹⁵ C-129 Perr	nit Number	Number 16 C		C-129 Effective Da		te 17 C-129 Expiration	
III. Oil a	and G		nspor		ady								
18 Transpor			1			¹⁹ Transpor							²⁰ O/G/W
OGRID						and Ad NGL Crude							
277807	3773 Cherry Creek North Drive, Suite 1000 Denver CO 80209										O		
		Frontie	Energ	gy Service	s LLC								
221115			Skelly	Dr, Ste 70			F	RECEIVED)			G	
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					APR 3 0 2018								
				DISTRICT II-ARTESIA O.C.D.									
IV. Well	Com	pletion	ı Data	ı									
IV. Well 21 Spud Da 10/22/200	ite	22	n Data Ready	Date		²³ TD 3800	²⁴ PBTE 3740)		rforati			²⁶ DHC, MC
²¹ Spud Da 10/22/200	ite	22	Ready	Date 000	g & Tubii	3800	3740	pth S	30			³⁰ Sacl	²⁶ DHC, MC
²¹ Spud Da 10/22/200	ite 0	22	Ready	Date 000	g & Tubii	3800	3740		30			³⁰ Sacl	
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V. Well To be a complete to the Signature: Printed name:	Test I Oil ize tify that with a e best of St. Process:	Data Data 32 Gas at the rule and that to f my kn even J. H	S Deliver 12/16/0 38 Oi 42 es of the he info owledge Hunter	Date 000 28 Casing ery Date 000 I e Oil Consermation give and beli	8 5/8 5 ½ 2 7/8 33 , 1 3 servation liven above ef.	Test Date 2/16/00 Water 599 Division have e is true and	3740 29 De 1 3 34 Test 2 40 (6) Approved by:	152 798 242 Lengt 4 Gas 5	oil con	35 Tbg	a. Press	DIVISIO	36 Csg. Pressure 41 Test Method Pumping