<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Form C-104

Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

X AMENDED REPORT

I.	REQUEST FOR ALLOWABLE AND A	UTHORIZATION TO TRANSPORT	
e and	Address	2	

<sup>1</sup> Operator name and Add	ress Lime Rock Resources II-A, L.P.	<sup>2</sup> OGRID Numl	per 277558	
	Heritage Plaza, 1111 Bagby, Suite 4600 Houston, Texas 77002	<sup>3</sup> Reason for Filing Code/ Effective Date Change of Oil Transporter		
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code	
30 - 015-30415	Red Lake; G Y		51120	
<sup>7</sup> Property Code	<sup>8</sup> Property Name		<sup>9</sup> Well Number	
308983	Windfohr 4 Federal		5	

II. 10 Surface Location

Ul or lot no. Section	n Townshi1	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0 4	188	27E	19	934	South	2291	East	Eddy

11 Bottom Hole Location

	COUNTY ALC	one Doeser								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West line	County
12 Lse Code		cing Method		onnection	<sup>15</sup> C-129 Pern	nit Number	16 (	C-129 Effective	Date 17 C-1	29 Expiration Date
	1. Post 1	P	Re	ady						

III Olland Cas T

<b>Transporter</b>	<sup>19</sup> Transporter Name	<sup>20</sup> O/G/W
OGRID	and Address	
277807	NGL Crude Logistics 3773 Cherry Creek North Drive, Suite 1000 Denver CO 80209	0
221115	Frontier Energy Services LLC 4200 E Skelly Dr, Ste 700	G
	Tulsa OK 74135	
	APR 3 0 2018	
	DISTRICT II-ARTESIA O.C.D.	

IV. Well Completion Data

<sup>21</sup> Spud Date 5/12/01	<sup>22</sup> Ready Date 6/7/01	<sup>23</sup> TD 3620	<sup>24</sup> PBTD 3570	<sup>25</sup> Perforations 2976-3258	<sup>26</sup> DHC, MC		
<sup>27</sup> Hole Size	<sup>28</sup> Casing	g & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
12 1/4		8 5/8	1306	,	774		
7 7/8	· ·	5 1/2	3615 785				
		2 7/8	3416				

V. Well Test Data

<sup>31</sup> Date New Oil 6/8/01	A STATE OF THE STA		<sup>34</sup> Test Leng 24	th	35 Tbg. Pressure	o Csg. Pressure  41 Test Method Pumping	
<sup>37</sup> Choke Size	<sup>38</sup> Oil 75	<sup>39</sup> Water 332	<sup>40</sup> Gas 70				
been complied with	at the rules of the Oil Conse	ren above is true and f.	OIL CONSERVATION DIVISION  Approved by:  Accepted For Record NMOCD				
Printed name:  Significant Sig	teven J. Hunter		Title: Approval Date:		1/ 30 26/	•/	

4-30-2018

Production Manager E-mail Address:

shunter@limerockresources.com Phone:

Date: 27 Apr 2018

(713) 292-9516