<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

X AMENDED REPORT

Revised August 1, 2011

Form C-104

Operator na	I.		ress			OWABLE			² OGRID Nu				277558		
Lime Rock Resources II-A, L.P.										³ Reason for Filing Code/ Effective Date					
				ouston, Te							ige of	Oil Tran			
API Numbe	er		5 Poo	l Name	,							ol Code			
30 - 015-40860 Red Lake; Glorieta-Yeso 5112															
Property C			⁸ Property Name Stirling 7F									ell Numbe	er 8		
II. 10 Su		Locat	ion			Stiring									
l or lot no.			Range	Lot Idn		reserves the N	Line	Feet from the			Vest line	170			
F	7	8	18S	27E		2305	North		2280	V	Vest		Eddy		
			Location						D (6 4)	Τ,	2 (0)	V4 P	Country		
L or lot no. F			-	Range	Lot Idn	Feet from the 2313	ne North/South line North		Feet from the 2254		East/West line West		County Eddy		
	7			27E				16				17.0.4			
Lse Code	13 Pro	roducing Method Code		14 Gas Connection Date		¹⁵ C-129 Perr	mit Number		C-129 Effective Da		ate '' C-		29 Expiration Date		
S	1	P Ready													
III. Oil a		as Tr	anspo	rters	:	10							²⁰ O/G/W		
18 Transpor OGRID						¹⁹ Transpor and Ad							U/G/W		
UGKID						NGL Crude									
277807					O										
	HARRIS					Denver C	O 80209								
		Fronti	er Field	Service											
221115			E. Skelly		G										
		Tulsa OK 74135													
								R	ECEIVED						
	APR 3 0 2018 DISTRICT II-ARTESIA O.C.D.														
Carlotte Control															
								10000							
							DIS	RICI	II-MIII-			1000			
		7			,										
IV. Wel						²³ TD	²⁴ PBTI	`	²⁵ Perfor	roti	ne		²⁶ DHC, MC		
²¹ Spud D: 12/11/201			²² Ready 1/11/2			4305	4248	,	2520-				Dire, Me		
	ole Siz	ρ.	2/23/2		g & Tubi	м		epth S				30 Sac	ks Cement		
п	ole Siz	е		Casin	g & Tubi	ing Size		репо							
	× 11														
12 1/4					8 5/8		380		181	300		300			
7 7/8				5 ½		4305						850			
							10.50								
					2 7/8	· ·	4	1060							
V. Well					22	T	34 🖚	1	41- 35	TL	D	Sura T	³⁶ Csg. Pressur		
31 Date Nev Ready			as Deliv	livery Date 33		Test Date	34 Test Leng		gth 35 Tbg. Pres		. Pres	sure	Csg. Fressur		
³⁷ Choke S	Size		³⁸ O)il		³⁹ Water	40	Gas	as				41 Test Method Pumping		

Ready	Gas Delivery Date	1 est Date	Test Length		1 bg. Fressure	esg. Tressure			
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		,	⁴¹ Test Method Pumping			
	at the rules of the Oil Conso		OIL CONSERVATION DIVISION						
been complied with complete to the best Signature:	and that the information gives of my knowledge and belief	ven above is true and	Approved by:	Accepted For Record NMOCD					
Printed name:	teven J. Hunter		Title:						
Title:	oduction Manager		Approval Date: 4-30-2018						
E-mail Address:	unter@limerockresources.c	om							
Date: 27 Apr 20	Phone: (713) 2	292-9516							