District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210

District III
1000 Pio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division

Revised August 1, 2011

Form C-104

District IV 1220 S. St. Franc		anta Fe,	NM 875			20 South St. Santa Fe, N	M 87505					AMENDED REPORT	
<sup>1</sup> Operator n	I.			EST FO	R ALL	OWABLE	AND AUT	ГНО			RANSI		
Operator ii	Auui	Li			s II-A, L.P.	500		<sup>2</sup> OGRID Nu		1 / 17 66	277558		
			ouston, Te		Bagby, Suite 40 2	Change of Oi				e/ Effective Date Dil Transporter			
<sup>4</sup> API Number							6 Pool C 51300						
<sup>7</sup> Property C			8 Proj	perty Nan		Lanc, (Q Gb 5)	i i i i i i i i i i i i i i i i i i i				ell Numbe		
308 II. <sup>10</sup> Su		ocoti	on			Mann 3 F	ederal					5	
Ul or lot no.	l or lot no. Section		vnshi1	Range Lot Idn		and the same	he North/South Line						
M	Bottom Hole		188	27E		360	South		850 West			Eddy	
UL or lot no.	r lot no. Section To		vnship	Range	Lot Idn	Feet from the			and the second s		West line	County	
М 3		18S		27E		383	South		360 West		,		
Lse Code F		roducing Method Code		14 Gas Connection Date		<sup>15</sup> C-129 Peri	mit Number		C-129 Effective Date		<sup>17</sup> C-12	<sup>17</sup> C-129 Expiration Date	
III. Oil and Ga		as Transpor		Ready rters								7	
18 Transpor	ter	<sup>19</sup> Transporter Name										<sup>20</sup> O/G/W	
OGRID		and Address  NGL Crude Logistics											
277807		3773 Cherry Creek North Drive, Suite 1000 Denver CO 80209										O	
246624		DCP Midstream PO Box 50020										G	
240024		Midland, TX 79710-0020											
		RECEIVED											
		APR 3 0 2018											
		DISTRICT II-ARTESIA O.C.D.											
IV Wal	l Com	alotio	n Dote	0									
<sup>21</sup> Spud Da		pletion Data 22 Ready		Date		<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforations			<sup>26</sup> DHC, MC	
4/7/17  27 Hole Size		4/29/1		17  28 Casing & Tubir		5252			3200-49			ks Cement	
Hole Siz		te		Casing & Tubi		iig Size	<sup>29</sup> Depth		iet		Saci	Sacks Cement	
11				8 5/8			437					325	
7 7/8				5 1/2			5229				1050		
							3547						
** ***	TE 4 D				2 3/8								
V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 33 Test Date						34 Test Length 35 Tbg. Press			ssure	<sup>36</sup> Csg. Pressure			
Ready Ready					5/19/17		24						
37 Choke Size			<sup>38</sup> Oi 89			<sup>9</sup> Water 806	er 40 Gas 100					41 Test Method Pumping	
42 7 1	4°C 41 -4	at the rules of the Oil Conservation					100		OIL CONSERVATION DI		N DIVISIO		
been complied	d with an	d that	the info	ormation g	iven abov								
complete to the Signature:	ie best of	f my kr	nowledg	ge and bel	ief.		Approved by:		Accepte	d Fo	r Reco	ora	
Jul. Hul							Title:						
Printed name:  Steven J. Hunter													
Title: Production Manager							Approval Date: 4-30-2018						
E-mail Addres		ıter@li	merock	resources.	com								
Date:			ione:								, 1		
277	Apr 2018	)		(/13)	292-9516	)				201			