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1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

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to Appropriate
District Office

Oil Conservation Division **NM OIL CONSERVATION**
1220 South St. Francis Dr. **ARTESIA DISTRICT**
Santa Fe, NM 87505

MAY 25 2018

GAS CAPTURE PLAN

RECEIVED

X Original

Operator & OGRID No.: Devon Energy Production Co., LP (6137)

☐ Amended

Date: 05/23/2018

Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Turquoise 61H	30-015-44097	Sec. 20, T19S, R29E	990 FSL 330 FEL			Turquoise PWU 27 Battery
Gonyx PWU 29-28 9H	30-015-44098	Sec. 29, T19S, R29E	440 FNL 330 FEL			Turquoise PWU 27 Battery

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to **DCP** and will be connected to **DCP** low/high pressure gathering system located in **Eddy** County, New Mexico. It will require _____ of pipeline to connect the facility to low/high pressure gathering system. **Devon Energy Production Co., LP** provides (periodically) to **DCP** a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, **Devon Energy Production Co., LP** and **DCP** have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at **DCP** Processing Plants located in **Sec.5, TWN 21S, RNG 36E, Sec.6, TWN 19S, RNG 37E, Sec.7, TWN 18S, RNG 28E, & Sec.19, TWN 19S, RNG 32E** in Eddy & Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures. Existing Turquoise Battery, nothing required for this well.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on **DCP** system at that time. Based on current information, it is **Devon Energy Production Co., LP** belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines