	Submit 1 Copy To Appropriate District	State of New Mexico	OCD Artesia	Form C-103	
2	Office A District I – (575) 393-6161	Energy, Minerals and Natural Resources	WELL API NO.	evised August 1, 2011	
	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	The state of the s	)(	
	811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis S.	30-015-03457 5. Indicate Type of Lea	ase / NM	
	1000 Rio Brazos Rd., Aztec, NM 87410	C I I I I I I I I I I I I I I I I I I I		FEE XX	
	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505 MAR 1 9 2018	6. State Oil & Gas Leas	se No.	
_	87505		Federal NM 024881  7. Lease Name or Unit	A graamant Nama	
	SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUCE BACK TO A		/. Lease Name or Unit	Agreement Name	
	DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Cone 22 Federal	e	
	PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number 001		
ŀ	2. Name of Operator		9. OGRID Number		
L	State of New Mexico formerly To	m R. Cone	188152 10. Pool name or Wild	ant	
	3. Address of Operator	NIM 99240	Turkey Track: 7RVRS-	the state of the s	
-	1625 N. French Drive Hobbs,	NIVI 66240	Turkey Truck. 710 Tto	<del>20</del> 32 311	
	4. Well Location	330 feet from the South line and 3	feet from the	West line	
	Unit LetterM_ :330 feet from theSouth line and330 feet from theWest line  Section 22 Township 18S Range 29E NMPM Eddy County				
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
STATE OF STREET					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT					
	PERFORM REMEDIAL WORK   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   INT TO PA   COMMENCE DRILLING OPNS.   P AND A XX				
PULL OR ALTER CASING P&A NR CASING/CEMENT JOB					
	DOWNHOLE COMMINGLE	P&A R			
	OTHER:	OTHER:	The state of the s	Malley In D	
-	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
	proposed completion of re	Accepted for record - NMOCD	ACCEPTED FOR	RECORD	
		Wccebear tor	ACCEPTED TO	THEODIE	
RECEIVED					
SEE ATTACHED MAY 1.7 2018				2018	
	MAY 2 3 2018				
	SUPPLY OF LAND MANAGEMENT				
	DISTRICT II-ARTESIA O.C.D.				
	I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Thereby certify that the information above is true and complete to the best of my line widege and complete to the					
			DATE		
	SIGNATURE	TITLE	DATE_		
	Type or print name	E-mail address:	PHONE	B:	
	For State Use Only				
	APPROVED BY: Market State TITLE P.E.S. DATE 03/19/2018				
	APPROVED BY: DATE DATE DATE DATE DATE				
	Conditions of ripprovar (if any).				

## Plugging Report Cone 22 Federal #1 30-015-03457

3/9/2018 Move in equipment. Cleared location and rigged up. Unhung rods and moved pump jack away from wellhead. Set pit and blew down the well. POOH with pump and laid down 80 5/8" rods.

Blew down casing. Pumped 40 bbls brine down the tubing and circulated oil and gas from the casing into the pit. Installed BOP. Tallied tubing out of the hole. Made gauge ring run to 1975'. Set 4 ½' CIBP at 1950'. Circulated MLF and tested casing to 500#. Casing has no leaks. Spotted 25 sx cement on top of CIBP. POOH with tubing and perforated casing at 1000'. Set packer at 617'. Pressured up on perfs to 650#. No drop in the pressure. POOH with packer and RIH with tubing and spotted 25 sx cement from 1050'. POOH and SION

Tagged cement at 671'. Perforated 4 ½' casing at 418'. Pumped down 4 ½' casing to perfs. Could pump 1.5 bbl/min @ 700#. Perfs broke down to 3.5 bbl/min at 300#. No communication with the surface. Call OCD. Pumped 55 sx cement down the perfs and out. Rigged down. Left BOP on wellhead until the cement set. Dug out cellar. There was open hole behind the 8 5/8" casing. Filled up the open hole annulus with 40 sx cement. Cut off the wellhead. 4 ½" casing was still full and the 8 5/8" casing had cement to surface. Installed marker, cut off anchors and cleaned the pit.

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