

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OCD Artesia
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-05586
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
2. Name of Operator State of New Mexico formerly Tom R. Come		6. State Oil & Gas Lease No. NM-014102
3. Address of Operator 1725 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name North Shugart Queen Unit
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>20</u> Township <u>18S</u> Range <u>31E</u> NMPM Eddy County		8. Well Number <u>008</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 188152
		10. Pool name or Wildcat Shugart; Yates-7RV-Q-GB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT
PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
INT TO PA
P&A NR
P&A R PM

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒ XX
CASING/CEMENT JOB ☐

OTHER:

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

GC 5-24-18
Accepted for record - NMOCD

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Maheshwari TITLE P.E.S. DATE 04/24/2018

Conditions of Approval (if any):

RECEIVED

MAY 23 2018

DISTRICT II-ARTESIA O.C.D.

Plugging Report
North Shugart Queen Unit #8
API: 30-015-05586

4/11/2018 Cleared location and moved in. Rigged up. No rods. Installed the BOP. Tubing was stuck. Loaded casing with 2 bbls of fresh water and tubing with less than 1 bbl. Stretch test showed tubing to be stuck at 1060'. RIH with wireline and sat down inside tubing at 11'. Attempted to screw onto the fish with 3/4" and 5/8" rods boxes and pins. No success. Worked tubing and got to go down 2" and up 5". Pulled 60 points over and fluid started to run over the BOP. The flow was very small and then some gas bubbles appeared. Worked tubing again and flow stopped. Left 60 points pulled on tubing. Closed in the well and SION.

4/12/2018 Worked tubing free, but could only gain down hole. Worked down hole 1 full joint and got stuck again. Performed 2 more stretch tests and showed tubing stuck @ 1115' and 1157'. RIH with outside back off tools and sat down at 1134'. Back off collar closest to 1000'. Got the back off in one shot. Laid down 2 joints and RIH with rods and tagged fish at 40'. Fish is not coming out of the hole with the tubing. Assume there is a full rod string in the hole. RIH with the 2 joints that were laid down and spotted 35 sx cement on top of back off. POOH 10 stands and SION.

4/16/2018 Caught fish at 40' with overshot. Backed off 8 rods. Made second attempt and caught 2 additional rods. Fish now at 290'. POOH with 16 joints of tubing. 31 total joints were recovered from the outside back off from 976'. ETOC at 639'. Set packer at 252' and tested plug below the packer to 800#. Held good. Isolated holes in 5 1/2" casing between 63' and 126'. Perforated casing at 285' and set packer at 126'. Established rate and pumped cement down the tubing, under the packer to the perfs at 285' and to surface behind the 5 1/2" casing. Took 75 sx to get cement to surface. Rigged down. Brought in another load of fresh water to water the road. SION.

4/17/2018 Moved rig and equipment off location with the assistance of a 4WD loader. Dug out and cut off. Filled up 5 1/2" X 8 5/8" annulus to surface from 35' with 5 sx cement. 5 1/2" casing took less than a sack to fill up. Installed marker and cut off anchors. Cleaned the pit.

ST-CH INM FOR TOM R CONE

MORT-SHUSERT QUEEN UNIT 8

43130-015-05586

43130-014102

43130-013015

43130-012515

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