

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

APR 28 2018

OCD Artesia

WELL API NO.

30-015-05587

5. Indicate Type of Lease FEDERAL  
STATE FEED

6. State Oil & Gas Lease No.  
NM-014102

7. Lease Name or Unit Agreement Name

North Shugart Queen Unit

8. Well Number 009

9. OGRID Number  
188152

10. Pool name or Wildcat  
Shugart; Yates-7RV-Q-GB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
State of New Mexico formerly Tom R. Come

3. Address of Operator  
1725 N. French Drive Hobbs, NM 88240

4. Well Location

Unit Letter P: 990 feet from the South line and 660 feet from the East line

Section 20 Township 18S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ F  
TEMPORARILY ABANDON ☐ C INT TO PA  
PULL OR ALTER CASING ☐ M P&A NR  
DOWNHOLE COMMINGLE ☐ P&A R PM

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A XX  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

GC 5-24-18  
Accepted for record - NMOC

SEE ATTACHED

RECLAMATION PROCEDURE  
ATTACHED

RECLAMATION  
DUE 10-19-18



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 04/24/2018

Conditions of Approval (if any):

RECEIVED

MAY 23 2018

DISTRICT II-ARTESIA O.C.D.

Plugging Report  
North Shugart Queen Unit #9  
API: 30-015-05587

4/17/2018 Water location with 75 bbls fresh water. Moved in and rigged up. Started bleeding well down to the pit. Attempted to kill the tubing with brine water. Pressured up to 1000# with 2 bbls. Bled down again and installed BOP. Released packer and circulated wellbore with 60 bbls of brine water. POOH with tubing and packer. Packer swabbed all the way out of the hole. Caught fluid with vac truck. POOH with 102 joints of IPC 2 3/8" tubing. Packer was set at 3160'.

4/18/2017 RIH with CIBP and sat down at 2101'. Made a bit run to 3160' and POOH. Set CIBP at 3124'. Circulate MLF and tested casing to 500#. Casing was good. Spotted 25 sx cement on top of CIBP. POOH to 1920' and spotted 30 sx cement. POOH to 929' and spotted 25 sx cement with CaCl. WOC and tagged cement at 572'. POOH with tubing and perforated 4 1/2" casing at 100'. Closed BOP and pressured up on perfs to 600# and held. No pressure drop. Bled off pressure and repeated with same result. Perfs would not take fluid. RIH with tubing and circulated cement to surface inside 4 1/2" casing. Mixed 15 sx. POOH with tubing and SION.

4/19/2018 Rigged down. Dug out and cut off wellhead. 7" casing was full and filled up 4 1/2" casing with less than 1 sack of cement.



STOFENM FORTOM R CONE

NOPTMSHUGERTQUEEN UNIT 9

APL 30-013-05587

NAME-517102

990 RSL 660 FEL

SEC 20 P18 R31E

EDDY CO

8 A 4 19 R18



