

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 23 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

NMLC047269A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Pogo Oil & Gas Operating, Inc.

3a. Address 1515 Calle Sur, St 174, Hobbs, NM 88240

3b. Phone No. (include area code)
(713) 305-9886

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 7, T18S, R30E SWSW Tract 1 660 FSL 660 FWL

7. If Unit of CA/Agreement, Name and/or No.

8910085280

8. Well Name and No. West Loco Hills Tr. 1 No. 004

9. API Well No. 30-015-04493

10. Field and Pool or Exploratory Area
Loco Hills; Qu-GB-SA

11. Country or Parish, State
Eddy County, NM, USA

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

10/13/16-10/16/16: The previous operator (Enervest Operating, prior to Penroc Oil Corporation) converted this well from an injection well to shut in well with a production tbg string. Documentation of the well integrity and work done on this well by Enervest was accepted on February 6th, 2017 by the BLM and filed on February 23, 2016 by the NM Oil Conservation - Asteria District.

Upon reviewing, this well has sufficient injection support and should make 2.5 BOPD and 25 BWPD as a producer. Pogo Oil & Gas Operating, Inc. respectfully requests to turn this shut in well into an active producing well. Estimated start of rig work, pending ROW approval, is 6/10/2017.

Pogo Oil & Gas Operating, Inc. has moved a pumping unit over to this well since taking over the property, and has made a down payment to Central Valley Electric to begin Right of Way work with the BLM in an effort to install power. This Right of Way process is only 2 weeks underway as of 5/1/2017. By installing a pumping unit and electricity, Pogo will be able to run rods and a pump and effectively draw-down this well.

Work plan for WO rig after electrical install is completed:

- 1) Arrive on location, hold safety meeting, rig up WO unit, ND wellhead, NU BOP. Utilize vacuum truck for furthur well control if needed.
- 2) PU insert pump, approximately 10-7/8" rods and 93-3/4" rods, seat pump and space out the well.
- 3) ND BOP, NU WH. Rig down WO rig. Clean location. Move out.

Current production equipment in hole:

82 jts of 2-7/8" J-55 tbg, seating nipple, perf sub, 2-3/8" bull plugged mud anchor. End of tbg: 2690'

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kyle Townsend

Operations Manager

Title

Signature

Kyle Townsend

Date

/s/ Jonathon Shepard

05/11/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

MAY 10 2018

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)