

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM15295

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CK FEDERAL 29. API Well No.
30-015-32809-00-S110. Field and Pool or Exploratory Area
WHITE CITY-WOLFCAMP11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WADI PETROLEUM INCORPORATED

Contact: EDUARDO A RIDDLE

E-Mail: e.a.riddle@riddle-eng.com

3a. Address

4355 SYLVANFIELD SUITE 200
HOUSTON, TX 77014

3b. Phone No. (include area code)

Ph: 361-452-2703
Fx: 361-452-2642

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T24S R26E NWNE 1200FNL 1400FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Wadi Petroleum, Inc. requests approval to perform a mechanical integrity test in anticipation of the temporary abandonment of this well.

The operation will be performed during the week of September 4th, 2017.

24 hour notice will be given the Carlsbad BLM office prior to the test.

The proposed temporary abandonment procedure has been revised such that the CIBP and 35' of cement will be set by electric wireline. Attached is the revised procedure along and proposed wellbore diagram.

RECEIVED

MAY 23 2018

DISTRICT II-ARTESIA O.C.D.

GC 5-24-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #387080 verified by the BLM Well Information System

For WADI PETROLEUM INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 09/27/2017 (17PP0994SE)

Name (Printed/Typed) EDUARDO A RIDDLE

Title AGENT

Signature (Electronic Submission)

Date 08/31/2017

/s/ Jonathon Shepard

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

WADI PETROLEUM, INC.
C&K Federal 8-2 (API# 30-015-32809)
Eddy County, New Mexico

revised August 31, 2017

WORKOVER PROGNOSIS

CURRENT STATUS AS OF: 3/11/05

ELEVATION: 18.0' RKB

WELLHEAD: 7 1/16" 5M flanged

SURFACE CASING: 13 3/8" 54.5 #/ft J55 set @ 397'

INTERMEDIATE CASING: 9 5/8" 40 #/ft HCP110 @ 1912'

PRODUCTION CASING: 5 1/2" 17 #/ft LTC N80 & P110 set @ 12,060'
DV tool @ 7017'

TUBING: 2 3/8" 4.7 #/ft L80 8rd EUE, (357 jts)
2 3/8" 4.7 #/ft L80 8rd EUE pup jt (4')
On/Off tool Type T-2 w/1.81 F profile @
11,310'

PACKER: Arrowset 1-X @ 11,318'

PBTD: 11,606' CIBP w/2 sx cmt on top

PERFORATIONS: 11364 – 76; 11404 – 08'; 11496 – 11502' EL
11,588 – 92'
11,644 – 54' EL (below CIBP @ 11,606')
11,684 – 11,688' EL (below CIBP @ 11,675')
11,718 – 20; 11,726 – 32' EL (below CIBP @ 11,675')
11,790 – 11,794' EL (sqzd, cmt ret @ 11,765')

FISH IN HOLE: Wireline GR/JB below cmt ret @ 11,765

1. MIRU workover rig and catch tank.
2. ND tree, NU BOP.
3. Release packer, POOH, tally and stand back tbg. Send packer in for redress.
4. MIRU cased hole wireline unit. RIH w/ gauge ring-junk basket to 11,350'. RIH w/ CIBP & set @ approx. 11,320'. Dump bail 35' of cmt on top. New PBTD = 11,285'
5. MU packer on tbg, RIH to approx. 11,250'. Displace hole w/packer fluid by rev circ.
6. Close BOP on tbg and perform MIT on production casing. Perform bradenhead test by opening valves and checking for flow. Give BLM 24 hour notice prior to MIT test.
7. Set packer. ND BOP, NU tree. RDMO all equipment. File subsequent report to BLM.

PROPOSED (revised
8/31/17)

Well Bore Schematic

County: Eddy, NM

Formation: Morrow

R.K.B. 18.0'

Surface Csg: 350 sx
TOC @ surf

Intermediate Csg: 1200 sx
TOC @ surf

Tubing:

Packer:

Production Csg: 1875 sx
2 stages
TOC @ 5700'
DV Tool @ 7017'

PBTD: 11,285'

Perforations:

Total Depth: 12,000'

Prepared By:
E A Riddle

Description	ID	OD	Length	Depth
13-3/8", 54.5#, J55, STC		13.375"		397'
9-5/8", 40#, HCP110, LTC		9.625"		1912'
347 jts, 2 3/8" 4.7#, L80, 8rd EUE		2.375"	10,972.14'	10,990.14'
Pup jt, 2 3/8" 4.7#, L80, 8rd EUE		2.375"	4.10'	10,994.24'
On/Off Tool Type T-2 w/1.81 F profile			1.71'	10,995.95'
Arrowset 1-XX packer			7.40'	11,003.35'
5-1/2" 17#, P110HC, LTC	4.778"	5.500"	1797.47'	1815.47'
5-1/2" 17#, N80, LTC	4.778"	5.500"	5201.50'	7016.97'
5-1/2" DV tool			2.13'	7019.10'
5-1/2" 17#, N80, LTC	4.778"	5.500"	3049.85'	10,068.95'
5-1/2" 17#, P110HC, LTC	4.778"	5.500"	938.18'	11,007.13'
5-1/2" 17#, P110, LTC	4.778"	5.500"	24.95'	11,032.08'
5-1/2" 17#, P110, LTC	4.778"	5.500"	984.47'	12,016.55'
5-1/2" Float Collar			1.27'	12,017.82'
5-1/2" 17#, P110, LTC	4.778"	5.500"	41.19'	12,059.01'
5-1/2" Float Shoe			0.95'	12,059.96'
CIBP @ 11,320' w/ 35' cmt by wireline dump bail				
11,364 - 76', 6 spf				
11,404 - 08', 6 spf				
11,496 - 502', 6 spf				
11,588 - 92', 6 spf				
CIBP @ 11,625' EL w/2 sx cmt on top on top, PBTD 11,606' EL				
11,644 - 54', 6 spf				
CIBP @ 11,675' w/ 2sx cmt on top				
11,684 - 88', 6 spf				
11,718 - 20'; 11,726 - 32', 6 spf				
Cmt ret @ 11,765', sqz w/ 53 sx				
11,790 - 11,794'				
Fish in hole - GR/JB				