

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-44362 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator DEVON ENERGY PRODUCTION CO LP | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator PO BOX 250, ARTESIA, NM 88210 | | 7. Lease Name or Unit Agreement Name Onyx PWU 29-28 |
| 4. Well Location Unit Letter <u>E</u> ; <u>1690</u> feet from the <u>NORTH</u> line and <u>280</u> feet from the <u>WEST</u> line Section <u>29</u> Township <u>19S</u> Range <u>29S</u> NMPM County <u>EDDY</u> | | 8. Well Number 61H |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3309' GL | | 9. OGRID Number 6137 |
| | | 10. Pool name or Wildcat Parkway; Bone Spring, West |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL. <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached site facility diagram "Onyx 29 CTB 1" for the Onyx PWU 29 28 #61H, Gas Lift diagram, and pictures of various related equipment.

Thank you.

RECEIVED

MAY 24 2018

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Menoud* TITLE ADMIN FIELD SUPPORT DATE 5/22/2018

Type or print name DENISE MENOUD E-mail address: denise.menoud@dvn.com PHONE: (575)746-5544

For State Use Only

APPROVED BY: *STAT Mgr* TITLE STAT Mgr DATE 5-24-18
 Conditions of Approval (if any):

Agate 21-22 10H & Agate 21-22 61H Gas Lift

Eddy County, NM & Eddy County NM
 API #300154412000 & API #300154412100

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

{5} Misc. Valves: Plugged or otherwise unaccessible. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equilizer Line 

Valve #4: Circ./Drain Line 

Valve #5: Sles Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

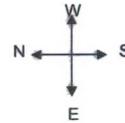
Wellhead: 

Stak-pak: 

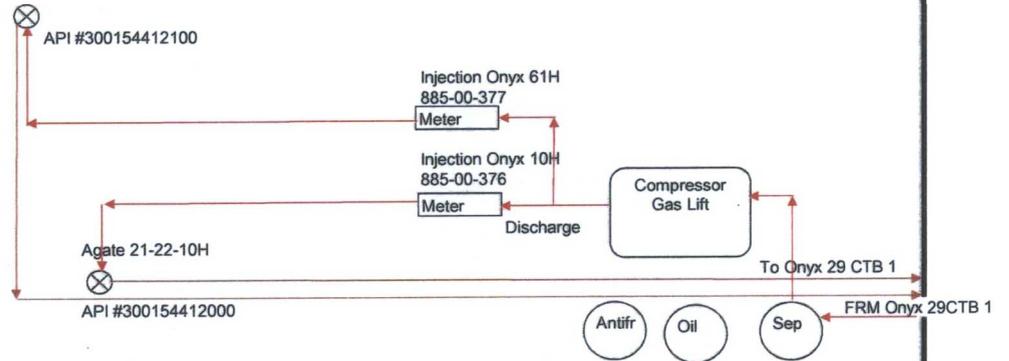
Production line: _____

Water line: -----

Gas Meter   



Agate 21-22-61H





MEASUREMENT SUPERVISOR Office: (575) 746-5558
Bryan Cain Cell: (575) 513-9038

STATION NO **885-00** LEGAL DESCRIPTION
SEC 29 . T 19 . R 29

ATMOS. PRESS. 13.2 **UPSTREAM** or **DOWNSTREAM** PRESS. BASE **14.73**
 GRAVITY **.6**

LEASE NAME **ONYX 29-61H GAS LIFT**

LINE SIZE **1.9149** DIFFERENTIAL **0 - 800**

LOW FLOW CUT OFF **800 X 1000** CALIB SPAN **800** CONTRAST TEMP **80°** ACCURACY **0.3%**

TEMP. REC. RANGE **0 - 700 F**

LAST CALIB. **5.14.18**

ORIFICE SIZE **.750**

COEFF. **1.22**

EFFECTIVE **BASELINE**

TESTER **CA**

NICHOLS PRINTING, INC



CATERPILLAR INC.

Ser. No. WWF00459

Ar. No. 3770713

Comp. Ratio 8.3 :1

Aftercooler Temperature 54 °C 130 °F

Ignition Timing (°BTDC) CONSULT FUEL USAGE GUIDE

Advertised Power 298 kW 400 HP

Full Load Speed (RPM) 1800

MFG DATE 12 / 2017



3413062\$53

341-3062 Fulfills 115-5852



NB 2099

JF-2099



U
W

ST-2

CERTIFIED BY **JET FABRICATION**

MAWP INTERNAL 250 PSI at 125 °F

MAWP EXTERNAL PSI at °F

MDMT -20 °F at 250 PSI

SERIAL NO. JF-4099

YEAR BUILT 2017

SIZE 30" O.D. X 120" L