В	UNITED STATES EPARTMENT OF THE INTE UREAU OF LAND MANAGEM NOTICES AND REPORTS	IENT Carlshad	OMB N Expires: J 5. Lease Serial No.	APPROVED IO. 1004-0137 anuary 31, 2018
SUNDRY Do not use th abandoned we	is form for proposals to drill II. Use form 3160-3 (APD) for	or to re-enter r.CD	A rta 6. If Indian, Allottee	or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter the CD Ar abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well			8. Well Name and No. HACKBERRY 18 FEDERAL 1	
Oil Well Gas Well Other Contact: ERIN WORK DEVON ENERGY PRODUCTION COM-Mail: Erin.workman@dvn.com		N WORKMAN	9. API Well No. 30-015-29780-00-S3	
3a. Address 3b. Phon 333 WEST SHERIDAN AVENUE Ph: 405		Phone No. (include area code) : 405-552-7970) 10. Field and Pool or Exploratory Area N HACKBERRY-BONE SPRING	
OKLAHOMA, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	State
Sec 18 T19S R31E SWSE 660FSL 1980FEL			EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	 Acidize Alter Casing 	 Deepen Hydraulic Fracturing 	 Production (Start/Resume) Reclamation 	□ Water Shut-O
🛛 Subsequent Report	Casing Repair	□ New Construction	□ Recomplete	Other
□ Final Abandonment Notice	Change Plans	Plug and Abandon	□ Temporarily Abandon	2
_	Convert to Injection	Plug Back	U Water Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	eration: Clearly state all pertinent det ally or recomplete horizontally, give rk will be performed or provide the F d operations. If the operation results bandonment Notices must be filed or final inspection.	subsurface locations and measu 3ond No. on file with BLM/BIA in a multiple completion or reco. Ily after all requirements, includi	ed and true vertical depths of all perti . Required subsequent reports must b mpletion in a new interval, a Form 31 ng reclamation, have been completed	nent markers and zone e filed within 30 days 60-4 must be filed once
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