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MAY 2 3 2018		
Submit One Copy To Appropriate District State of Office	New Mexico	Form C-103 Revised November 3, 2011
Office District I 1625 N. French Dr., HOLST, KY 88240 District II		WELL API NO. 30-015-37874
811 S. First St., Artesia, NM 88210 OIL CONSER	ANYON DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1 St. Francis Dr. e, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	5, MAR 07503	6. State Oil & Gas Lease No. B0-9739-0026
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Parkway 11 State Com
1. Type of Well: I Oil Well Gas Well Other		8. Well Number 2H
2. Name of Operator Cimarex Energy Co. of Colorado		9. OGRID Number 162683
3. Address of Operator		10. Pool name or Wildcat
600 N. Marienfeld St., Suite 600 Midland, TX 79701		Turkey Track; Bone Spring (60660)
4. Well Location		
Unit Letter C : 330 feet from the North line and 1980 feet from the West line		
Section 11 Township 19S Range 29E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3361' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON		
TEMPORARILY ABANDON CHANGE PLANS		LLING OPNS. P AND A
PULL OR ALTER CASING DULTIPLE COMPL	CASING/CEMEN	г јов 🗖
OTHER:	□ ⊠ Location is r	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. TAASK Aroand Aro		
<ul> <li>Anchors, dead men, tie down's and fisers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. Metal - Cellar - Power Lines/Poles - Signs All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)  All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the ap	opropriate District office to scl	nedule an inspection.
SIGNATURE	TITLE Regulatory Analyst	DATE 05/15/2018
TYPE OR PRINT NAME Fatima Vasquez For State Use Only	E-MAIL: fvasquez@cima	PHONE: 432-620-1933 DATE 5-25-18
APPROVED BY:		5-25-18
APPROVED BY:	TITLE	DATE - 23 -10

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