

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to recomplete an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM91078

6. If Indian, Allottee or Tribe Name

7. Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LONGVIEW FEDERAL 1 44
2. Name of Operator RKI EXPLORATION & PROD LLC Contact: CAITLIN O'HAIR E-Mail: caitlin.ohair@wpenergy.com		9. API Well No. 30-015-38070-00-S1
3a. Address 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172	3b. Phone No. (include area code) Ph: 539-573-3527	10. Field and Pool or Exploratory Area BRUSHY DRAW-DELAWARE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T23S R28E SESE Lot I 360FSL 330FEL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ATTN: MR. CHRIS WALLS,

RKI EXPLORATION & PRODUCTION, LLC REQUESTS TO DRILL OUT A COMPOSITE PLUG @ 6,393', AND RETURN THE WELL TO PRODUCTION.

THIS WILL DOWNHOLE COMMINGLE THE WELL, WHICH HAS BEEN APPROVED BY THE NMOCD ON 5/21/2011 (ADMINISTRATIVE ORDER DHC-4377) AND THE BLM ON 7/15/2011.

ATTACHED ARE THE CURRENT WBD, PROPOSED WBD, AND THE WORKOVER PROCEDURE.

RECEIVED

MAY 23 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #413064 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/03/2018 (18PP1566SE)	
Name (Printed/Typed) CAITLIN O'HAIR	Title SUBMITTER
Signature (Electronic Submission)	Date 05/01/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jonathon Shepard</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>5/14/2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>CFO</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Workover Procedure



Well:	Longview Federal 1-44	State:	New Mexico
Area/Field:	Longview/Pinnacle	County:	Eddy
API Number:	30-015-38070	Location:	Sect 1 T23S R29E
WPX EU Number:	62431614	AFE Number:	WT47995

Primary Objective

Repair rod part, drill out composite plug at 6,393', and return well to production.

Contact Information	Office	Cell	Email
Prod. Engineer	Bailey Nett	539-573-2547	505-386-8974 bailey.nett@wpxenergy.com
Prod. Foreman	Kipper Folmar		575-644-2008 kipper.folmar@wpxenergy.com
WO Consultant	Mark Trent	575-885-1313	575-602-6221 mark.trent@wpxenergy.com (Primary Contact for WO Ops)
Superintendent	Justin Warren	575-885-1313	701-421-7324 justin.warren@wpxenergy.com
Prod Eng Lead	Steve Bernhardt	539-573-3548	918-671-0683 steve.bernhardt@wpxenergy.com
Ops Manager	Bobby Goodwin	539-573-3496	918-645-3688 Robert.GoodwinIII@wpxenergy.com

Well Data	TD: 7,737' (MD)	PBTD: 7,691' (MD)
Casing	13-3/8" 54.5# J-55 STC @ 299'	
	9-5/8" 40# J-55 STC @ 5,715'	
	5-1/2" 17# N-80 LTC @ 7,737' (TOC ~ 125')	
Tubing	2-7/8" 6.5# L-80 8rd EUE @ 6,350'	

Casing & Tubing Data	ID	Drift	Burst (100%)	Burst (80%)	Tensile (100%)	Tensile (80%)	bbbls/ft
13-3/8" 54.5# J-55 LTC casing	12.615	12.459	2,740	2,192	514,000	411,200	0.15458
9-5/8" 40# J-55 LTC casing	8.835	8.6790	3,950	3,160	520,000	416,000	0.07582
5-1/2" 17# HCP-110 BTC casing	4.892	4.7670	6,290	5,032	376,000	300,800	0.02325
2-7/8" 6.5# L-80 8rd EUE Tbg	2.441	2.3470	8,456	6,765	116,000	92,800	0.00579
5-1/2" x 2-7/8" Annulus							0.01522

* For mixed strings or connections, specs for the weakest link were used.

Hold pre job safety meeting and discuss current well conditions such as duration of shut in time, predicted/current pressures, and any non-routine operational change of scope.

PROCEDURE

- Follow all WPX safety and environmental requirements. Hold pre-job safety meeting before each operation.
- MIRU pulling unit and equipment. Ensure pumping unit is properly secured. Kill well as necessary. Unhang rods from bridal. LD horse head. PU & Unseat pump. LD polished rod, stuffing box, and pony rods. POOH w/ rods & pump while laying down. Unflange WH. NU BOP's. Pressure test. MIRU tubing scanners. Unset TAC. Scan out of hole w/ tbg, TAC, SN, MAC, etc. LD "green" and "red" band tbg (>31% wall loss). LD any "blue" band only as directed by WPX Rep. RDMO tubing scanners. Send pump and TAC to shop for inspection and redressing.

* Procure additional 2-7/8 6.5# L-80 8rd EUE tbg as needed to replace any laydown joints. Procure additional rods and cplgs as needed to make up shortages.

- RIH with milling BHA. Mill and cleanout composite plug at 6,393'.
- RIH w/ tbg and BHA setup as specified in "Tubing Detail" below. Space out. Ensure well is dead, kill as necessary. ND BOP's. Set TAC w/ ~12-15,000 lbs tension. Flange up WH.

TUBING DETAIL

Tubing and Packer detail	No. Jts	Length (ft)	Top Depth (ft)
KB		18.00'	
2-7/8" 6.4# L-80 8rd EUE tubing	174	5,602.80'	18.00'
2-7/8" L-80 Marker Sub		2.10'	5,620.80'
2-7/8" 6.4# L-80 8rd EUE tubing	2	64.40'	5,622.90'
TAC		2.75'	5,687.30'
2-7/8" 6.4# L-80 8rd EUE tubing	17	547.40'	5,690.05'
SN		1.10'	6,237.45'
2-7/8" L-80 Perf Sub		4.10'	6,238.55'
2-7/8" Mud Joint	2	64.40'	6,242.65'
Bull Plug		0.50'	6,307.05'
		EOT @	6,307.55'

* Projected detail, actual lengths may vary

- 5) RIH w/ rod string and pump as specified in "Rod String Detail" below. Seat pump. Space out rods accordingly. PU PR and stuffing box. NU PR to top rod and stuffing box to pumping tee. Load tbg and pressure test to ~500 psi. Long stroke pump to check pump action.

ROD STRING DETAIL

Type	OD	Length	Rods	Type
PR	1.250"	26'	-	1-1/4" x 26' PR w/ 1-3/4" Liner
1" Rods	1.000"	16'	2	Norris 97 Pony Rods
1" Rods	1.000"	400'	16	Norris 97 Rods w FFSM couplings
7/8" Rods	0.875"	2,125'	85	Norris 97 Rods w FFSM couplings
3/4" Rods	0.750"	3,475'	139	Norris 97 Rods w FFSM couplings
1-1/2" Rods	1.500"	200'	8	API Grade C Sinker Bars
Lift Sub				Lift sub stabilizer
Insert Pump	1.750"	24'	-	2 1/2 x 1 3/4 x 24' RXBC
GAC	1.000"	20'	-	Gas Anchor

* Projected detail, actual lengths may vary

- 6) Perform necessary pre-startup checks. Kick off unit. Stroke up pump and pressure tbg to ~500 psi. Hold for 5-10 mins. Bleed off. SD unit. If pump action and unit running good per WPX Rep, RDMO Pulling Unit and equipment. Clean location.
- 7) Notify foreman and engineer that work is completed so that well can be returned to production.

WELLBORE DIAGRAM

WELL:	Longview Federal 1-44	EU NUMBER:	62431614	SPUD DATE:	8/22/2010
COUNTY:	Eddy	OPERATOR:	WPX Energy	TD:	7,737' MD (KB)
STATE:	New Mexico	Wt:	100%	TVD:	7,737' MD (KB)
API:	30-015-38070	NRI:	75%	PBTD:	7,691' MD (KB)
LOCATION:	Sect 1 T23S R29E			KB ELEVATION:	3,059.0'
FIELD / AREA:	Longview/Pinnacle			GL ELEVATION:	3,039.0'
FORMATION:	1st Bone Spring			SURFACE LAT/LONG:	

13-3/8" @ 299' (MD)

CASING RECORD

SURFACE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	FC (top)	FS (top)
13-3/8"	54.50#	J-55	STC	0'	299'	7	17-1/2"	400	0'	-	-

INTERMEDIATE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	FC (top)	FS (top)
9-5/8"	40.00#	J-55	STC	0'	2,715'	65	12-1/4"	1,100	0'	-	-

5-1/2" TOC - 125'

PRODUCTION CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	FC (top)	FS (top)
5-1/2"	17.00#	N-80	LTC	0'	7,737'	184		1,635	125'	-	-

*per CBL

DV tool @ 4,968'

9-5/8" @ 2,715' (MD)

PERFORATION RECORD

ZONE - Stage	TOP	BOTTOM	Gross Perfs	Net Perfs	Shots (60')
Pinnacle C	5972	6052	80'		
Pinnacle B	6092	6158	66'		
Pinnacle A1 (Lentini)	6266	6320	54'		
Avalon	6468	6482	14'		
1st Bone Spring	7424	7452	28'		

TUBING DETAIL

Tubing and Packer detail	No. Jts	Length (ft)	Top Depth (ft)
KB		18.00'	18.00'
2-7/8" 6.48 L-80 8rd EUE tubing	174	5,568.00'	5,586.00'
2-7/8" L-80 Marker Sub		2.10'	5,588.10'
2-7/8" 6.48 L-80 8rd EUE tubing	2	64.00'	5,652.10'
TAC		2.75'	5,654.85'
2-7/8" 6.48 L-80 8rd EUE tubing	17	544.00'	6,198.85'
SN		1.10'	6,199.95'
2-7/8" L-80 Perf Sub		4.10'	6,204.05'
2-7/8" Mud Joint	2	64.00'	6,268.05'
Bull Plug		0.50'	6,268.55'

*Projected detail, actual lengths may vary

ROD STRING DETAIL

Type	OD	Length	Rods	Type
PR	1.250"	26'	-	1-1/4" x 26' PR w/ 1-3/4" Liner
1" Rods	1.000"	16'	2	Norris 97 Pony Rods
1" Rods	1.000"	400'	16	Norris 97 Rods w/ FFMSM couplings
7/8" Rods	0.875"	2,125'	85	Norris 97 Rods w/ FFMSM couplings
3/4" Rods	0.750"	3,475'	139	Norris 97 Rods w/ FFMSM couplings
1-1/2" Rods	1.500"	200'	8	API Grade C Sinker Bars
Lift Sub				Lift sub stabilizer
Insert Pump	1.750"	24'	-	2 1/2 x 1 3/4 x 24' RXBC
GAC	1.000"	20'	-	Gas Anchor

*Projected detail, actual lengths may vary

DV tool @ 4,968'

TAC @ 5,731'
 SN @ 6,261'
 BP @ 6,350'

Sentry C640D-365-168
 168" Stroke - In the long hole of 3

Top Perf: 5,972' MD

Composite Plug @ 6,393'

Bottom Perf: 7,452' MD

5-1/2" @ 7,737' (MD)
 TD @ 7,737' (MD)
 PBTD @ 7,691' (MD)

Date: 4/28/2018
 Updated: BN
 CURRENT

WELLBORE DIAGRAM

WELL:	Longview Federal 1-44	EU NUMBER:	62431614	SPUD DATE:	8/22/2010
COUNTY:	Eddy	OPERATOR:	WPX Energy	TD:	7,737' MD (KB)
STATE:	New Mexico	WT:	100%	TVD:	7,691' MD (KB)
API:	30-015-38070	NRI:	75%	PBTD:	7,691' MD (KB)
LOCATION:	Seal 1 T23S R20E			KB ELEVATION:	3,059.0'
FIELD / AREA:	Longview/Pinnacle			GL ELEVATION:	3,039.0'
FORMATION:	1st Bone Spring			SURFACE LAT/LONG:	

CASING RECORD

SURFACE CASING	O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	FC (top)	FS (top)
	13-3/8"	54.50#	J-55	STC	0'	299'	7	17-1/2"	400	0'	-	-

INTERMEDIATE CASING	O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	FC (top)	FS (top)
	9-5/8"	40.00#	J-55	STC	0'	2,715'	65	12-1/4"	1,100	0'	-	-

PRODUCTION CASING	O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.	FC (top)	FS (top)
	5-1/2"	17.00#	N-80	LTC	0'	7,737'	184		1,635	125'	-	-

*per CBL

DV tool @ 4,968'

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*Projected detail, actual lengths may vary

Sentry C640D-365-168
168" Stroke - In the long hole of 3

TAC @ 5,731'
SN @ 6,281'
BP @ 6,350'

Top Perf: 5,972' MD

Composite Plug @ 6,393'

Bottom Perf: 7,452' MD

5-1/2" @ 7,737' (MD)
TD @ 7,737' (MD)
PBTD @ 7,691' (MD)

Date: 4/26/2018
Updated: BN
CURRENT



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

JAMI BAILEY
Division Director
Oil Conservation Division



Administrative Order DHC-4377

Order Date: 5/21/2011

Application Reference Number: pTGW1110453722

RKI EXPLORATION & PRODUCTION, LLC
3817 NW EXPRESSWAY, SUITE 950
OKLAHOMA CITY, OK 73112

Attention: Ben Stone

LONGVIEW 1 FEDERAL Well No. 044
API No: 30-015-38070
Unit P, Section 1, Township 23 South, Range 28 East, NMPM
Eddy County, New Mexico

Pool:	UNDES. CULEBRA BLUFF; BONE SPRING, SOUTH	Oil 15011
Names:	HERRADURA BEND; DELAWARE, EAST	Oil 30670

Reference is made to your recent application for an exception to 19.15.12.9A NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of 19.15.12.11A NMAC, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

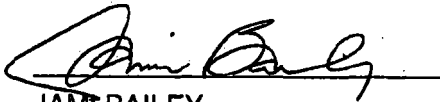
In accordance with 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

The production allocation percentages of oil and gas between these pools shall be supplied to the Division's Santa Fe office within 60 days following completion of this well or workover.

REMARKS: The operator shall notify the Division's district office upon implementation of commingling operations.



Pursuant to 19.15.12.11B NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



JAMI BAILEY
Director

JB/wvjj

cc: Oil Conservation Division – Artesia
Bureau of Land Management - Carlsbad

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator RKI Exploration & Production, LLC

3a. Address 3817 NW Expressway, Ste.950
Oklahoma City, OK 711233b. Phone No. (include area code)
405-996-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

360' FSL & 330' FEL, Sec.1-Twp 23S-Rng 28E

5. Lease Serial No.

NM-91788 078

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Longview '1' Federal Well No.44

9. API Well No.

30-015-38070

10. Field and Pool, or Exploratory Area

East Herradura Bend Bone Spring

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Downhole Commingle
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The existing wellbores of the Longview Federal wells are currently completed in the Bone Spring formation and RKI intends to perforate and complete the Delaware portion (between approximately 5950' and 6265') by April or May 2011 and will immediately conduct production tests on that zone. The vertical extents of separation between completions in the subject formations is within 150-percent from the top of the upper interval to the bottom of the lower interval so crossflow is not anticipated. RKI will provide pressure data as it is available from any additional testing that may be conducted. Monthly well tests will be conducted and the wells may be separately metered in the future. Production from these pools is mature and predictable in the subject area.

Ownership of the Longview Federal property is individually owned by the applicant or its wholly owned subsidiaries.

The surface is owned U.S. Bureau of Land Management and royalties to the federal government will not be reduced as a result of this commingling.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ben Stone

(903) 488-9850

Title Consultant for RKI E&P, LLC

Signature

Date April 15, 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVALRECEIVED
JUL 15 2011

APPROVED

JUL 15 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Longview Federal 1-44
30-015-38070
RKI Exploration & Production, LLC
July 15, 2011
Conditions of Approval

1. Send in a Notice of Intent on form 3160-5 with plans for completing the Delaware and the exact date that commingling of the two zones is to start.
2. Send in a subsequent sundry with completion report and allocation percentages after the zone has been tested.

TAM 071511