

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM112268
2. Name of Operator MEWBOURNE OIL COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 5270 HOBBS, NM 88241		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-393-5905		8. Well Name and No. ARCHDUKE 19 W2AP FED COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T24S R27E NENE 50FNL 330FEL 32.209839 N Lat, 104.222183 W Lon		9. API Well No. 30-015-44462-00-X1
		10. Field and Pool or Exploratory Area BLACK RIVER-WOLFCAMP
		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

MOC has an approved APD for the subject well. MOC requests to install 396.61' of overhead electric line from well site to Xcel tie in point. Overhead electric line will be 12470 volts. Please see attached for plat of line. Call Bradley Bishop with any questions. Bond on file: NM1693 nationwide & NMB000919

RECEIVED

GC 5-24-18  
Accepted for record - NMOCD

MAY 23 2018

DISTRICT II-ARTESIA-OC  
Approved. WDD 5/14/2018 DOI-BLM-P020-2018-012 EA Stps. Attached

14. I hereby certify that the foregoing is true and correct. Electronic Submission #404516 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 03/29/2018 (18PP1415SE)	
Name (Printed/Typed) BRADLEY BISHOP	Title
Signature (Electronic Submission)	Date 02/15/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

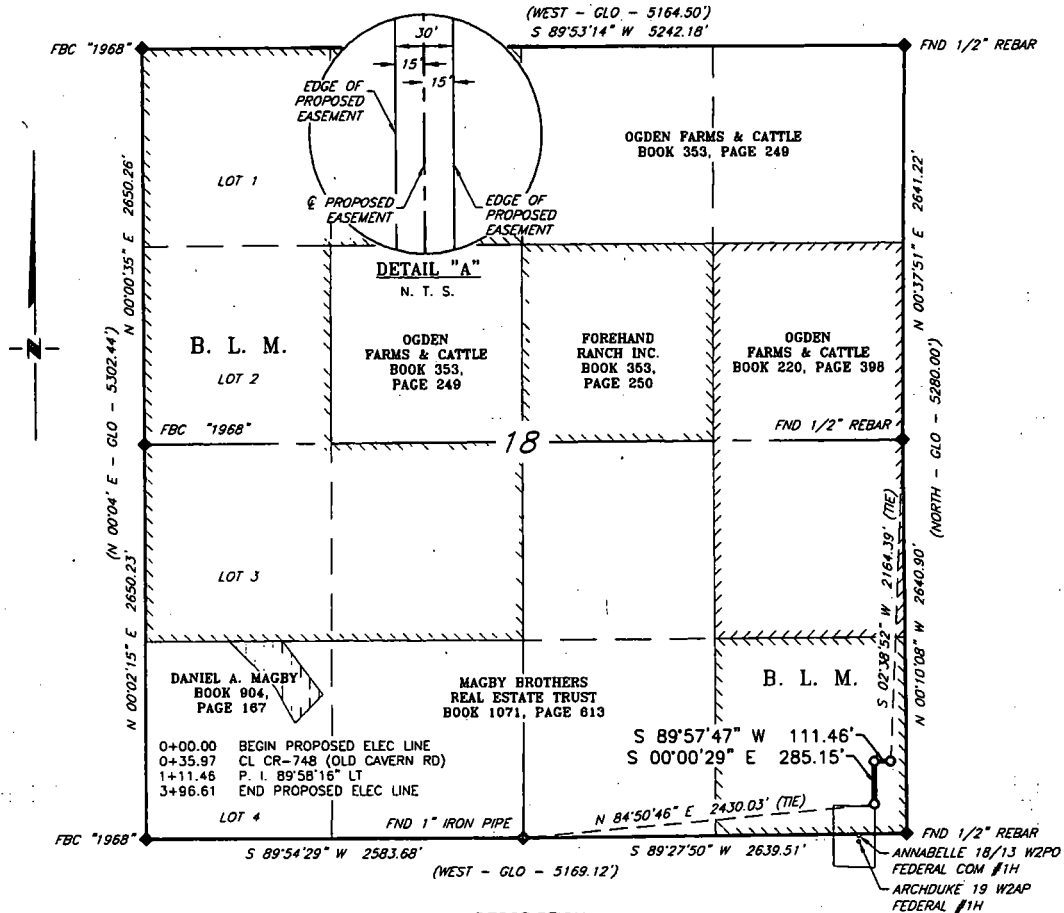
Approved By <i>Cody L. Lathan</i>	Title AFM-1 & 2	Date 5/14/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**MEWBOURNE OIL COMPANY  
PROPOSED ELECTRIC LINE FOR THE  
ANNABELLE 18/13 W2PO FEDERAL COM #1H  
& ARCHDUKE 19 W2AP FEDERAL #1H WELLS  
SECTION 18, T24S, R27E  
N. M. P. M., EDDY COUNTY, NEW MEXICO**



**DESCRIPTION**

A strip of land 30 feet wide, being 396.61 feet or 24.037 rods in length, lying in Section 18, Township 24 South, Range 27 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across B. L. M. land:

BEGINNING at Engr. Sta. 0+00, a point in the Southeast quarter of Section 18, which bears, S 02°38'52\" W, 2,164.39 feet from a 1/2\" rebar found for the East quarter corner of Section 18;

Thence, S 89°57'47\" W, 111.46 feet, to Engr. Sta. 1+11.46, a P. I. of 89°58'16\" left;

Thence, S 00°00'29\" E, 285.15 feet, to Engr. Sta. 3+96.61, the End of Survey, a point in the Southeast quarter of Section 18, which bears, N 84°50'46\" E, 2,430.03 feet from a 1\" iron pipe found for the South quarter corner of Section 18.

Said strip of land contains 0.273 acres, more or less, and is allocated by forties as follows:

SCALE: 1\" = 1000'  
0 500' 1000'

SE 1/4 SE 1/4      24.037 Rods      0.273 Acres

BEARINGS ARE GRID NAD 83  
NM EAST  
DISTANCES ARE HORIZ. GROUND.

**LEGEND**

- ( ) RECORD DATA - GLO
- ◆ FOUND MONUMENT AS NOTED
- PROPOSED ELECTRIC LINE

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

*Robert M. Howett*  
Robert M. Howett      NM PS 19680



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NO.	REVISION	DATE
JOB NO.:	LS1801112	
DWG. NO.:	1801112EL	

**RRC**

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1\" = 1000'
DATE: 01-31-2018
SURVEYED BY: JF
DRAWN BY: AiAC
APPROVED BY: RMH
SHEET: 1 OF 1

Company Reference: NMNM112268  
Well No. & Name: Archduke 19 W2AP Federal Com 1H

#### STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

**A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert

approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.
- Avian electrocutions may occur because power lines pose an electrocution hazard for raptor species attempting to perch on the structures. To minimize this potential impact, using Avian Power Line Interaction Committee (APLIC) raptor-detering design measures which may include, but would not be limited to, a 60-inch separation between

conductors and/or grounded hardware in eagle use areas as well as the use of insulating or cover up materials for perch management.

- Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all power line structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. The holder without liability or expense shall make such modifications and/or additions to the United States.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene  
Carlsbad, New Mexico 88220-6292  
www.nm.blm.gov



In Reply Refer to  
3162.4 (P0220)

## Carlsbad Field Office OCD Artesia

Mewbourne Oil Company  
PO Box 5270  
Hobbs, NM 88241

RECEIVED

MAY 23 2018

DISTRICT II-ARTESIA O.C.D.

GC 5-24-18  
Accepted for record - NMOCD

Gentlemen:

Your Application for Permit to Drill (APDs) for the wells listed below have expired because drilling has not commenced per Onshore Order #1:

<u>LEASE</u>	<u>WELL NAME AND LOCATION</u>	<u>EXPIRATION</u>
NM27279	<i>Mewbourne Oil</i> Bradley 31 B2EH Fed Com - 1H 2550'S & 185'W, sec. 31, T. 18 S., R. 30 E. 30-015-43099	May 6, 2018

If the well has not been spud, but site construction activities have occurred please contact Jim Amos at (575) 234-5909 for surface reclamation instructions. If drilling operations have commenced send all necessary reports (spud, casing/cementing, etc., 1 original and 3 copies) to the BLM so we may correct our records.

If you wish to drill this wells at a later date, please submit a complete application (1 original and 3 copies) to this office. Since the original APD has expired, the resubmitted APD will be subject to all processing requirements including the \$9,790 application fee and the 30-day posting period. Please note on the resubmitted APD that it was previously approved and we will review the expired file for information which will help expedite the processing.

If you have any questions, please contact Jim Amos at (575) 234-5909.

Sincerely,

*J. D. Whitlock*  
For Cody Layton  
Assistant Field Manager, Lands & Minerals

cc: NMOCD  
I & E