Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIC **arlsbad** Field Office MB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT	A pot OS Pease Serial	No
DV NOTICES AND DEDODES ON WEL	FAI CONCEMANA	100

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well Gras Well Grother			Well Name and No. Multiple-See Attached					
☑ Oil Well ☐ Gas Well ☐ Other			-	9. API Well No.				
Contact: TAYLOR L STILLMAN OXY USA INCORPORATED			MultipleSee Attached					
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 3b. Phone No. (include area code) Ph: 713-366-5945			10. Field and Pool or Exploratory Area MultipleSee Attached					
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)			11. County or Parish, S	State			
MultipleSee Attached		EDDY COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent ■	☐ Acidize	☐ Deepen ☐ Production (Star		on (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	tion	■ Well Integrity			
☐ Subsequent Report	Casing Repair	■ New Construction	□ Recomp	lete	Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempora	arily Abandon	Surface Commingling			
	Convert to Injection	☐ Plug Back	□ Water D	isposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. OXY USA INC respectfully requests permission to temporarily add two wells to the existing surface commingle approval at the Cal Mon 35-41 CTB, granted on Dec 13, 2017 by EC# 393515.								
The two new wells, the Cal Mon MDP1 35 Fed 5H (30-015-44775) and Cal Mon MDP1 35 Fed 6H (30-015-44776), are located within the existing pools and leases listed on the original permit.								
Wells are temporarily being routed to this CTB until the second CTB is constructed. MAY 2 3 2018 An updated diagram is attached.								
GC 5-24-18 Accepted for record - NMOCD								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #419904 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DUNÇAN WHITLOCK on 05/16/2018 (18DW0154SE)								
Name (Printed/Typed) TAYLOR	Name (Printed/Typed) TAYLOR L STILLMAN Title PRODUCTION ENGINEER							
Signature (Electronic	Submission)	Date 05/13/2	018		· · · · · · · · · · · · · · · · · · ·			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By J. U. W. A	itlakq	Title TLPE	ET		Date 16/18			
Conditions of perioval, if any, are attache certify that are applicant holds legal or eq which would entitle the applicant to condi-	ultable title to those rights in the sul	t warrant or bject lease Office CF	O					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crir statements or representations as to	me for any person knowingly and any matter within its jurisdiction.	l willfully to ma	ke to any department or	agency of the United			
(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **								

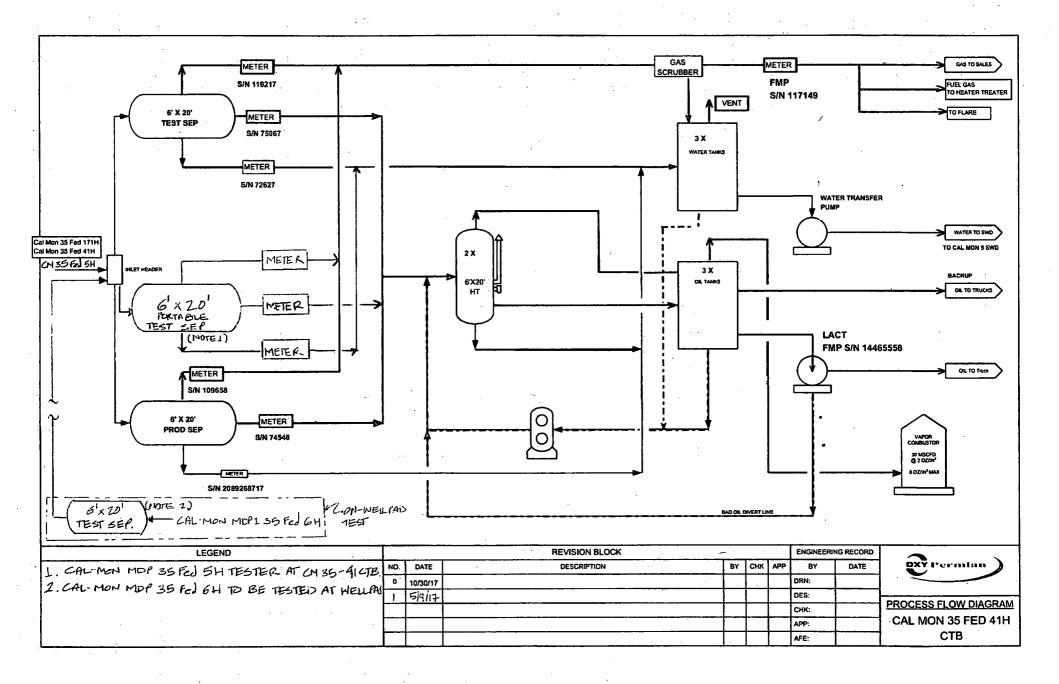
Additional data for EC transaction #419904 that would not fit on the form

Wells/Facilities, continued

 Agreement NMNM19199
 Lease NMNM19199
 Well/Fac Name, Number CAL-MON MDF1-36 FEDERAL 5H 3D-015-44775-00-X13
 Location Sec 35 T23S R31E NENE 110FNL 890FEL 32.267876 N Lat, 103.743370 W Lon Sec 35 T23S R31E NWNW 280FNL 710FWL 32.2677418 N Lat, 103.754825 W Lon Sec 35 T23S R31E NWNW 250FNL 710FWL 32.2677418 N Lat, 103.754825 W Lon Sec 35 T23S R31E NWNW 250FNL 710FWL 32.2677500 N Lat, 103.754825 W Lon Sec 35 T23S R31E NENE 110FNL 996FEL 32.267876 N Lat, 103.7548271 W Lon

10. Field and Pool, continued

WILDCAT WILDCAT-WOLFCAMP WOLFCAMP



Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Cal-Mon 35 Federal 41H 3001543140, Cal-Mon 35 Federal 171H 3001544269
Cal-Mon MDP1 35 Federal 5H 3001544775, Cal-Mon MDP1 35 Federal 6H 3001544776

Oxy USA WTP LP May 16, 2018 Condition of Approval Surface Pool Commingling of lease production

- This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. Gas measurement for allocation must be measured as per Onshore Order #5 or 43 CFR 3175 and API requirements for sales meters.
- 7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer. These volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33".
- 8. This agency shall be notified of any change in sales method or location of sales point.
- 9. Additional wells and/or leases require additional commingling approvals.
- 10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.