orm 3160-5 une 2015)	UNITED STATES	-			OMB N	APPROVED IO. 1004-0137	
B	UREAU OF LAND MANA	GEMENT	<sup>1</sup> ) - <b>a</b>		5. Lease Serial No.	anuary 31, 2018	
Do not you thi	NOTICES AND REPO is form for proposals to	drill or to rold		Field	NMNM93771		
abandoned we	II. Use form 3160-3 (API	D) for such pr	oposals	Arton	6. It Indian, Allottee	or Inde Name	
SUBMIT IN	TRIPLICATE - Other inst	tructions on p	age 2	and Criercy -	7.1 If Unit or CA/Agre	eement, Name and/or No	
I. Type of Well Gas Well Oth				8. Well Name and No. SHUGART WEST 24 FEDERAL 1			
2. Name of Operator Contact: BLACK MOUNTAIN OPERATING LLCE-Mail: jvancurer		JENNIFER VAN CUREN @marathonoil.com			9. API Well No. 30-015-31340-00-S1		
3a. Address 500 MAIN STREET, SUITE 1200 FORT WORTH, TX 76102		3b. Phone No. Ph: 713-262	(include area code) 2-2500	10. Field and Pool or Exploratory Area SHUGART			
4. Location of Well (Footage, Sec., 7	n)			11. County or Parish, State			
Sec 24 T18S R30E NESE 23				EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE, I	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	Acidize Deepen		en	Production (Start/Resume) g  Reclamation		UWater Shut-Of	
_	Alter Casing Hydraulic Fracturing		aulic Fracturing			Well Integrity Other	
Subsequent Report	Casing Repair	—	Construction		C Recomplete		
Final Abandonment Notice	Change Plans			Tempora	rily Abandon		
	1 _ a · · ·			Water Disposal			
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