Form 3160-5 (Jul 3 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR SOLD MICH. BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS A LICENTED A LICENTED A LICENTED A LICENTED Abandoned well. Use form 3160-3 (APD) for such proposals.					16.4 Lease Serial No. NMNM100858	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Gas Well					8. Well Name and No. BLUE THUNDER 5 FEDERAL 7H	
Name of Operator Contact: CATHY SEELY COG OPERATING LLC E-Mail: CSEELY@CONCHO.COM				<del></del>	9. API-MATINO. 30.045-4987/4	
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-1549		10. Field and Pool or Exploratory Area HACKBERRY			
4. Location of Well (Footage, Sec., T.	11. County or Parish, State					
Sec 5 T19S R31E NENE 660FNL 200FEL 32.694919 N Lat, 103.883712 W Lon					EDDY COUNTY COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☑ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deep	pen raulic Fracturing	☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New	Construction	□ Recomp	plete	<b>⊠</b> Other
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	☐ Tempor	rarily Abandon	Venting and/or Flar
	☐ Convert to Injection	☐ Plug	Back	■ Water Disposal		6
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection.	the Bond No. on sults in a multiple ed only after all i	file with BLM/BIA e completion or reco equirements, includi	. Required sumpletion in a ing reclamation	bsequent reports must be new interval, a Form 316( n, have been completed a	filed within 30 days  -4 must be filed once  nd the operator has
FROM 5/16/18 TO 8/14/28.	RECEIVED					
# OF WELLS TO FLARE: 1 BLUE THUNDER 5 FEDERAL COM #7H: 30-015-40874  BBLS OIL/DAY: 45 MCF/DAY: 75  FOR RECORDS ONLY  DISTRICT II-ARTESIA O.C.D.						
				DISTRIC	T II-AHTESIA U.C.D	•
14. I hereby certify that the foregoing is  Name (Printed/Typed) CATHY SI	Electronic Submission # For COG C Committed to AFMSS for p	420734 verifie PPERATING LI processing by	DEBORAH MCKI	I Information Infsbad NNEY on 05 EERING TE	/21/2018 ()	
Signature (Electronic S	Submission)		Date 05/18/20	)18		
<del> </del>	THIS SPACE FO	OR FEDERA	<del></del>		SE	
			Title (1.1		angui.	5/30/2018 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office C	$\bar{G}$		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost": Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.