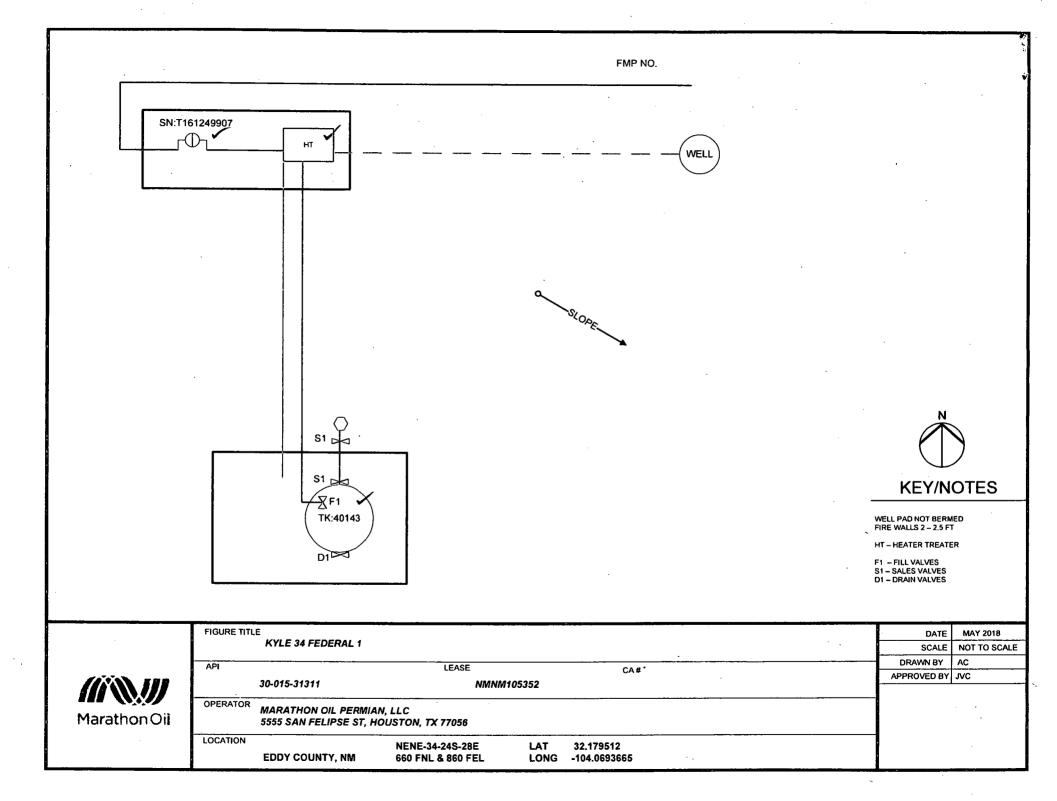
rr 3160-5 ne 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS				NMNM25953			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. NMNM105352 - 		
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. KYLE 34 FEDERAL 1		
2. Name of Operator Contact: JENNIFER MARATHON OIL PERMIAN LLC E-Mail: jvancuren@marathonoil			30-015-31311				
Ba. Address 5555 SAN FELIPE ST HOUSTON, TX 77056	3b. Phone No. (include area code) Ph: 713-296-2500			10. Field and Pool or Exploratory Area SALT DRAW; UPPER PENN			
Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)			11. County or Parish,	State	
Sec 34 T24S R28E Mer NMP NENE 660FNL 860FEL					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICI	E, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION			TYPE OI	F ACTION			
Notice of Intent	🗖 Acidize	🗖 Deepen	Deepen		ction (Start/Resume)	🗖 Water Shut-Of	
	Alter Casing	🗖 Hydraul	ic Fracturing	🗖 Recla	mation	Well Integrity	
Subsequent Report	Casing Repair	🗖 New Co	New Construction 🔲 Recom		nplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon		🗖 Temp	orarily Abandon	Site Facility Diag m/Security Plan	
					·	in/Security Fian	
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3. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi Marathon Oil Permian LLC is s S - 2 S - 15 Accepted for record - NMOC	Convert to Injection eration: Clearly state all pertine ally or recomplete horizontally rk will be performed or provide operations. If the operation re bandonment Notices must be fi- inal inspection. submitting the facility diag	Plug Ba ent details, including e give subsurface locate the Bond No. on file soults in a multiple con led only after all requ	ck estimated startin tions and measu with BLM/IBA mpletion or reco irements, includ tion.	Water g date of any red and true A. Required sompletion in ling reclamat	Disposal proposed work and approventical depths of all pertinsubsequent reports must be a new interval, a Form 310 ion, have been completed	2018	
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTE	D ** OPERATOR-SUBMITTED **



Valve Positioning in the Production Phase

Producing from TK:86339 F1 is open S1 is sealed closed D1 is sealed closed

Valve Positioning in the Sales Phase

Selling from TK:86339 S1 is open F1 is sealed closed D1 is sealed closed

Valve Positioning in the Drain Phase

Draining from TK:86339 D1 is open F1 is sealed closed S1 is sealed closed

	FIGURE TITLE KYLE 34 FEDERAL 1	DATE	MAY 2018 NOT TO SCALE
Marathon Oil	API LEASE CA# 30-015-31311 NMNM105352	DRAWN BY APPROVED BY	AC JVC
	OPERATOR MARATHON OIL PERMIAN, LLC 5555 SAN FELIPSE ST, HOUSTON, TX 77056		
	LOCATION NENE-34-24S-28E LAT 32.179512 EDDY COUNTY, NM 660 FNL & 860 FEL LONG -104.0693665		