Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NIVILOU	3449U

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMLC064490 6. If Indian, Allottee or Tribe Name					
						SUBMIT IN TRIPLICATE - Other instructions on page 2		
Type of Well					8. Well Name a MESA FED			
2. Name of Operator Contact: STEPHEN P ANDERSON SEGURO OIL AND GAS LLC E-Mail: segurollc@gmail.com					9. API Well N 30-015-33			
3a Address PO BOX 3176 MIDLAND, TX 79702	OX 3176 Ph: 432-219-0740					10. Field and Pool or Exploratory Area CARLSBAD; MORROW, SOUTHGAS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 15 T22S R26E 660FNL 660FEL						EDDY COUNTY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OI	R OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	. 🗖 Acidize	□ Dee	pen	☐ Producti	on (Start/Resu	me) Water Shut-Off		
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	tion	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	Change Plans		and Abandon		rily Abandon			
13. Describe Proposed or Completed Op	Convert to Injection	Plug	·	☐ Water D	· .			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for this is notification that Seguro	rk will be performed or provide to loperations. If the operation restondonment Notices must be file inal inspection.	the Bond No. or ults in a multipl d only after all	n file with BLM/BIA e completion or reco requirements, includ	Required sub impletion in a n- ing reclamation	sequent reports i	must be filed within 30 days		
Seguro Oil and Gas LLC, as r restrictions concerning operat	new operator, accepts all a ions conducted on this lea	pplicable ter se, or portion	ms, conditions, s	stipulations a ped.	nd			
Bond Coverage: BLM Bond F	File No.: NMB001445					MAY 3 1 2018		
Change of Operator Effective:	08/01/2017		SEE A	TTACI	IED FO	PROVAL		
Former Operator: J Cleo Tho	mpson (11181)	.18	COND	DITION:	S OF A	PKONAL//		
	mpson (11181) C C 6-4- Accepted for record	NMOCD						
14. I hereby certify that the foregoing is Name (Printed/Typed) STEPHEN	Electronic Submission #3	DIL AND GAS	LLC. sent to the	Carlsbad REZ on 10/03	- 1			
Name(TrimewTyped) STEPHEN	1 P AINDERSON		THE PRESIL		SHOUTE	 		
Signature (Electronic S	Submission)		Date 09/18/20	017 API	PKUVE	Palh		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	\$ ∮			
Approved By			Title	MA		Dark /		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	subject lease	Office	77	AND HAD			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any po to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ke to any lepart	ment or agency/of the United		
(Instructions on page 2)								

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 051418