

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 31 2018

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.
DISTRICT II-ARTESIA O.C.D.

Release Notification and Corrective Action

OPERATOR ☒ Initial Report ☒ Final Report

Name of Company Devon Energy Production Company **Contact** Wes Ryan, Production Foreman

Address 6488 Seven Rivers Hwy Artesia, NM 88210 **Telephone No.** 575-748-3371

Facility Name Cotton Draw Unit 167H (release occurred at the Cotton Draw Unit 25 CTB I) **Facility Type** Oil

Surface Owner Federal **Mineral Owner** Federal **API No.** 30-015-41385

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	25	24S	31E					Eddy

Latitude_32.187567_ Longitude_103.731529_ NAD83

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 13.286bbbs	Volume Recovered 13.286bbbs
Source of Release Produced water tank	Date and Hour of Occurrence May 17, 2018 @ 10:27 AM MST	Date and Hour of Discovery May 17, 2018 @ 10:27 AM MST
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* The circulating pumps went down causing produced water to fill the tanks and then overflow. The tanks were immediately equalized and the pump was reset to stop any further release from occurring.		
Describe Area Affected and Cleanup Action Taken.* Approximately 13.286bbbs of produced water was released into the lined SPCC containment ring. A vacuum truck was dispatched and recovered approximately 13.268 bbls of produced water from the lined containment. All fluid stayed inside the lined SPCC containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Sheila Fisher</i>		OIL CONSERVATION DIVISION Approved by Environmental Specialist <i>[Signature]</i>
Printed Name: Sheila Fisher		
Title: Field Admin Support	Approval Date: <i>6/15/18</i>	Expiration Date: <i>N/A</i>
E-mail Address: Sheila.Fisher@dvn.com	Conditions of Approval: <i>FINAL</i>	
Date: 5/21/18 Phone: 575.748.1829	Attached <input type="checkbox"/> <i>JRP 4783</i>	

* Attach Additional Sheets If Necessary