District   County	Submit To Appropri	iate Distri	ct Office				State of Ne				· · · · · · · · · · · · · · · · · · ·			_		_		orm C-105	- 1
BILLS TERS 1, Annils, Not NET    DICTOR SERVICE OF SERVICES    WELL COMPLETION OR RECOMPLETION OR RECOMPLETION REPORT AND LOG  WELL COMPLETION OR RECOMPLETION OR RECOMPLETION REPORT AND LOG  CHARLON INFORMATION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee well only #31 for State	· · · · · · · · · · · · · · · · · · ·				Energy, Minerals and Natural Resources							Revised April 3, 2017  1. WELL API NO.						7	
1220 South St. Francis Dr.	811 S. First St., Art		Oil Conservation Division													4			
1205 S. F. French Dr., Saca P., No. 87905   Santa Fe, N. N. 87305   Sate On & usal Lease No.	1000 Rio Brazos Re	d., Aztec, i	NM 87410																
4. Reason for filling:  ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #37 for State and Fee wells only) ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #37 for State and #32 and/or ☐ C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #37 for State and #32 and/or ☐ State of Comment of Comment ☐ State of Comment ☐ St	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No.																		
© COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)    C. MACLOSURS ATTACIMIENT (Fill in boxes #1 through #31 for State and Fee wells only)			LETIO	N OR F	RECON	<b>MPLE</b>	ETION REI	POF	RT A	ND	LOG								4
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #35, attach this and the plat to the C-144 closure report in accordance with #9.1.5.17.15.K NAAC)  7. Type of Compilors   WORKOVER   DEPERING   DEPERING   DIFFERENT RESERVOR   OTHER SWD-1689   MAY 0 9 2018    8. Name of Operator   OTHER SWD-1689   MAY 0 9 2018    8. Name of Operator   OTHER SWD-1689   MAY 0 9 2018    8. Name of Operator   OTHER SWD-1689   MAY 0 9 2018    8. Name of Operator   OTHER SWD-1689   MAY 0 9 2018    8. Name of Operator   OTHER SWD-1689   MAY 0 9 2018    8. Name of Operator   OTHER SWD-1689   MAY 0 9 2018    8. Name of Operator   OTHER SWD-1689   MAY 0 9 2018    8. Name of Operator   OTHER SWD-1689   MAY 0 9 2018    8. Name of Operator   OTHER SWD-1689   MAY 0 9 2018    8. Name of Operator   OTHER SWD-1689   OTHER SWD-1689    8. Name of Operator   OTHER SWD-1689   OTHER SWD-1689   OTHER SWD-1689    8. Name of Operator   OTHER SWD-1689   OTHER SWD-1689   OTHER SWD-1689    8. Name of Operator   OTHER SWD-1689   OTHER SWD-1689   OTHER SWD-1689   OTHER SWD-1689    8. Name of Operator   OTHER SWD-1689   OTHER	4. Reason for fili	ing:													Jnit Agre	ement N	Name		
Angel   Complete   C											4 #22 di	, [		ber:			R	ECEIVED	
NEW WELL	#33; attach this at	nd the pla										or			•••				_
9 OCRID			□ work	OVER 🗆	DEEPEN	IING	□PLUGBACK		DIFFE	EREN	NT RESERV	OIR	OTHER	SI	ND -1689	9	MAY	0 9 2018	
11. Pool name or Wildcat   SWD, DEVONIAN	8. Name of Opera	ator											9. OGRID						
AGN MARIENFELD, SUITE 200   SWID, DEVONIAN	10. Address of O	perator		<del></del>								$\dashv$	11. Pool nam			DIST	RICTII	-ARTESIA O.	ch
Surface:   E   17			UITE 200										SWD; DEVC	NIAN	1				
13. Date   14. Date   17. Detached   15. Date   15. Date   16. Date Completed (Ready to Produce)   17. Elevations (19 and RKB, RT, GK, etc.) 3068'   17. Elevations (19 and RKB, RT, GK, etc.) 3078   17. Elevations (19 and RKB, RT, GK, etc.) 3068'   17. Elevations (19 and RKB, RT, GK, etc.) 3068'   17. Elevations (19 and RKB, RT, GK, etc.) 3068'   17. Elevations (19 and RKB, RT, GK, etc.) 3078   17. Elevations (19 and RKB, RT, GK, etc.) 308   17. Elevations (19 and RKB, RT, GK, etc.) 308   17. Elevations (19 and RKB, RT, GK, etc.) 308   17. Elevations (19 and RKB, RT, GK, etc.) 308   17. Elevations (19 and RKB, RT, GK, etc.) 308   17. Elevations (19 and RKB, RT, GK, etc.) 308   17. Elevations (19 and RKB, RT, GK, etc.) 308   17. Elevations (19 and RKB, RT, GK, etc.) 308   17. Elevations (19 and RKB, RT, GK, etc.) 308   17. Elevations (19 and RKB, RT, GK, etc.) 308   17. Elevations (1	12.Location	Unit Ltr	Sect	on	Townshi	ip	Range	Lot			Feet from t	he	N/S Line	Fee	t from th	e E/W	Line	County	
13. Date Spudded	Surface:	Е	17		24S		28E				2033		NORTH	252		WES	ST	EDDY	
12/21/2017   20/2018   25/2018   21/3/2018   21/3/2018   RT, GR, etc.) 3068'										$\Box$		$\prod$							_
14,765'   14,765'   14,765'   14,765'   14,765'   14,765'   22. Producing interval(s), of this completion - Top, Bottom, Name   13,748 - 14,765', OPEN HOLE	12/21/2017	2/2/2	810	eached	2/5/20	18				2/13	3/2018				!	RT, GR,	etc.) 30	68'	
13,748 - 14,765'; OPEN HOLE  23.  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  13.375" 68# / N80 BTC 507' 17.5" 500 SAKCS  9.625" 47# / HCL80 BTC 9,510' 12.25" 2379 SACKS  7.625" 39# / Q-125 13,748' 8.5" 220 SACKS  24.  LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 7.625" 9,184' 13,748' 220 5.5" X 5" 13,689' 13,689' 13,689' 13,689' 13,748 - 14,765'; OPEN HOLE  26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,748 - 14,765'; OPEN HOLE  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH STET Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  Date of Test Hours Tested Choke Size Proofn For Test Period Test Period Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period  Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press. 9. Disposition of Gas (Sold, used for fue), venied, etc.) 30. Test Witnessed By  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NADB3  I hereby certify that the information shown on both site for its true and complete to the best of my knowledge and belief		ed Depth	of Well		19. Plu 14,765	ig Back	k Measured Dep	oth	20. Was Directiona			ional	il Survey Made? 21. T			ype Electric and Other Logs Run			
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  13.375" 68# / N80 BTC 507 17.5" 500 SAKCS  9.625" 47# / HCL80 BTC 9,510' 12.25" 2379 SACKS  7.625" 39# / Q-125 13,748' 8.5" 220 SACKS  24. LINER RECORD 25. TUBING RECORD SIZE DEPTH SET PACKER SET 13,748 - 14,765' OPEN HOLE  26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,748 - 14,765' STIMULATE WITH ACID  28. PRODUCTION  Date of Test Hours Tested Choke Size Prod'n For Test Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  Date of Test Hours Tested Choke Size Prod'n For Test Proford Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Proford Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Oas (Sold, used for fue), veniced, etc.)  30. Test Witnessed By  11. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NADB3  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					op, Botto	om, Nar	me												
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9.625" 47# / HCL80 BTC 9,510' 12.25" 2379 SACKS 7.625" 39# / Q-125 13,748' 8.5" 220 SACKS  24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 7.625" 9,184' 13,748' 220 5.5" X 5" 13,689' 13,689'  26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,748 – 14,765': OPEN HOLE  28. PRODUCTION Date First Production Production Method (Flowing gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  Date of Test Hours Tested Choke Size Prod'n For Test Period Test Pe						I							1			A	AMOUNT PULLED		
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SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET																		-db	۱/۱/۲
SIZE   TOP   BOTTOM   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	24					LINE	'n proopp	ļ				25	<u> </u>	TUDE	NC DE	CORD		\ <i>X</i> Y,	$\forall b_{l_{L}}$
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DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  13,748 – 14,765' STIMULATE WITH ACID  28.  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio  Flow Tubing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  14. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	7.625"	9,18	4' 13,748'		748'	•								_					
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  13,748 – 14,765' STIMULATE WITH ACID  28.  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio  Flow Tubing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  14. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	26 5 6			<u></u>		1				4.01	D. GHOT	ED 4	A OTT IN IT		172, 001	IDEAD	P.T.O.		4
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Press. Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	Flow Tubing	Casir	p Prescure	Calc	ulated 24	<u> </u>	Oil - Rhl		Щ,	Gas -	MCF	١.	Water - Rhl		Oil Gravit		vity - API - (Corr )		$\dashv$
31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		"	.pcosuic				√II D0I.			-us *	MOI	`	ater - DUI.			+ 11.y - 1	100	,	
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Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	32. If a temporary	y pit was	used at the	well, attac	h a plat w	vith the	location of the	tempo	orary p	it.				33. F	Rig Relea	se Date:			$\dashv$
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	34. If an on-site b	ourial was	used at th	e well, repo	ort the exa	act loca		ite bu	rial:				Longitude	1			N	IAD83	7
Signature Successions Name Sarah Prosty Title Operations Manager Date 6.7.18  E-mail Address S. Dreggy & delawareness y. com	I hereby certij	fy that t	he inform	nation sh	own on	both	sides of this	forn	is tr	ue a	and compl	ete i	to the best	of my	knowle	edge ai	nd beli	ef	7
E-mail Address S. Dregry e delawarelness. com	Signature $\geq$	zu	ulf	4		. Р . N	rinted San	th	Pri	S	<b>Y</b> Titl	le <b>(</b>	peration	ns /	Jana	<i>ger</i>	Dat	e5.7.18	
	E-mail Addres	ss <b>5</b> .	Prege	YE	del	w	arener	77	٠ (٥	W	1								

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 955'	T. Strawn 11324'	T. Kirtland	T. Penn. "B"				
B. Salt 2307'	T. Atoka 11565'	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss <u>13225'</u>	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian 13650'	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 2512'	T. Morrison					
T. Drinkard	T. Bone Springs 6050'	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp 9532'	T.	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian	OH OB CAS				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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