

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**5. Lease Serial No.
NMNM0429170

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1369408. Well Name and No.
SOLUTION FEDERAL COM 3H9. API Well No.
30-015-4322710. Field and Pool or Exploratory Area
PARKWAY; BONE SPRING11. County or Parish, State
EDDY COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: BOBBIE GOODLOE
E-Mail: bgoodloe@concho.com3a. Address
2208 W MAIN STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-69524. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T20S R30E NENW 190FNL 2250FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF GAS FACILITY MEASUREMENT POINTS FOR OUR SOLUTION FEDERAL COM #3H.

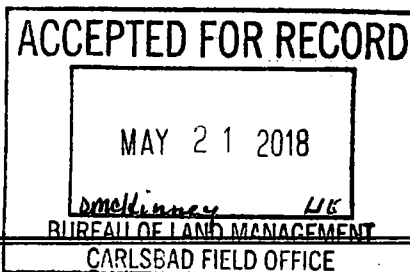
LUCID GAS SALES METER #14214 MEETS API AND AGA STANDARDS AND WILL MEASURE AND BE CALIBRATED ACCORDING TO ALL FEDERAL REQUIREMENTS AND REGULATIONS.

SEE ATTACHED FACILITY DIAGRAM

GC 6-4-18
Accepted for record - NMOCD

RECEIVED

MAY 31 2018



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #1283101 filed by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/21/2018 ()

Name (Printed/Typed) BOBBIE GOODLOE

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/21/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

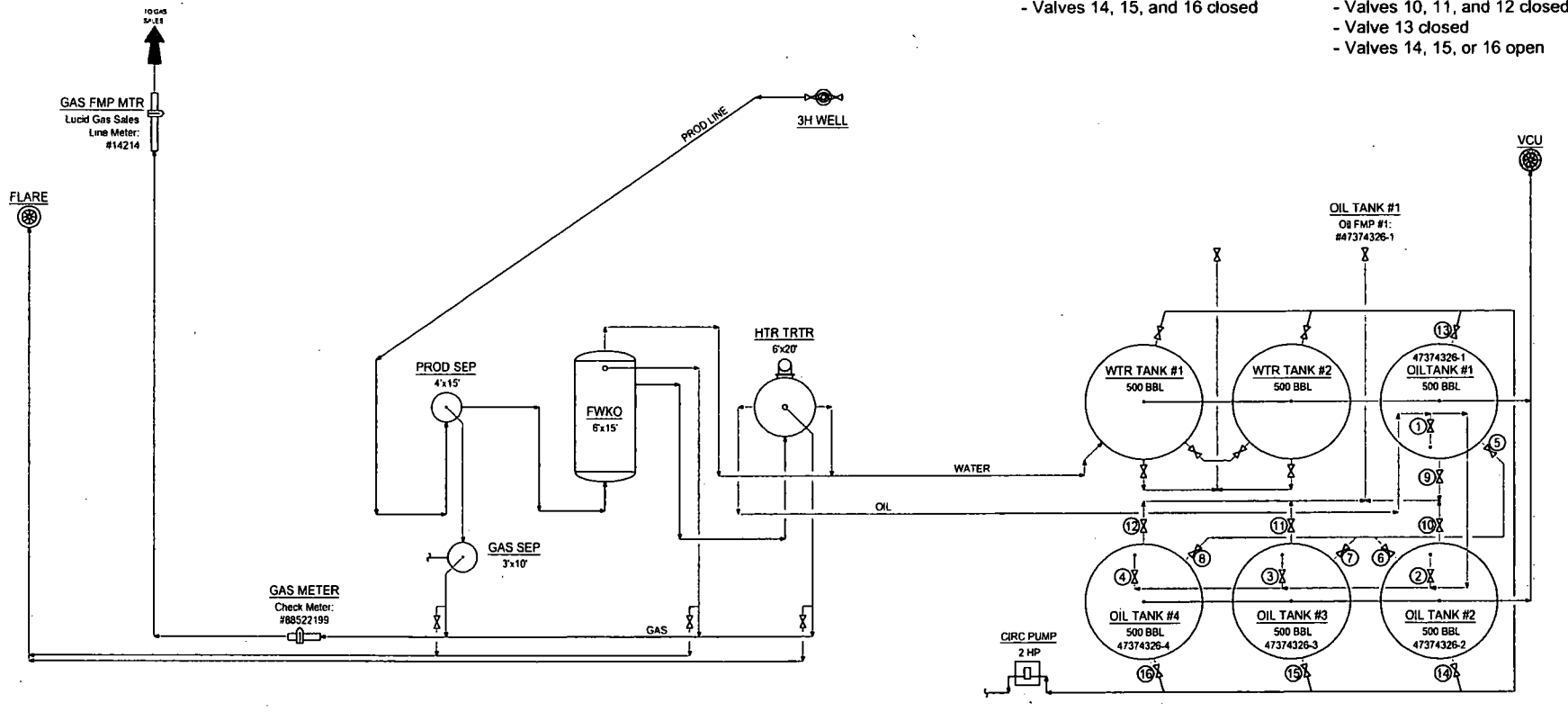
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

SOLUTION FEDERAL COM 3H BATTERY
 NENW SECTION 5, T20S, R30E, UNIT C
 EDDY COUNTY, NM

WELLS:
 SOLUTION FEDERAL COM #003H: 30-015-43227




Production Phase - Oil Tank #1

- Valve 1 open
- Valves 2, 3, and 4 closed
- Valves 5, 6, 7, and 8 open
- Valves 9, 10, 11, and 12 closed
- Valve 13 open
- Valves 14, 15, and 16 closed

Sales Phase - Oil Tank #1

- Valve 1 closed
- Valves 2, 3, or 4 open
- Valve 5 closed
- Valves 6, 7, and 8 open
- Valve 9 open
- Valves 10, 11, and 12 closed
- Valve 13 closed
- Valves 14, 15, or 16 open

NOTES:		CONFIDENTIALITY NOTICE		REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD				 NEW MEXICO BASIN ASSET PRODUCTION FACILITIES SITE FACILITY DIAGRAM SOLUTION FEDERAL COM 3H BATTERY	
Type of Lease: Federal Federal Lease SHL #: NMNM 114354 CA/Agreement #: NMNM 136940 Property Code: 315036 OGRID #: 229137		Ledger for Site Diagram Produced Fluid: _____ Produced Oil: _____ Produced Gas: _____ Produced Water: _____		THIS DRAWING IS PROPERTY OF CONCHO OPERATING LLC AND IS LOANED TO THE BORROWER FOR CONFIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LOAN OR OTHERWISE DISPOSED OF DIRECTLY OR INDIRECTLY, NOR USED FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY FURNISHED.		NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.		
				COG OPERATING LLC SITE SECURITY PLANS LOCATED AT:			ONE CONCHO CENTER 600 WEST ILLINOIS AVENUE MIDLAND, TEXAS 79701	A	05/01/12	ISSUE FOR SITE PORTING	CON	CON	CON	05/01/12	
								B	01/09/17	UPDATED FOR SOLUTION FED COM 3H BTRY	CON	CON	CON	05/01/12	

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**COG Operating LLC
SOLUTION FEDERAL 2H
Lease NMNM0429170**

May 21, 2018

Conditions of Approval

1. This point will be designated as your custody transfer point.
2. Meter is required to meet 43 CFR 3173, 43 CFR 3174, 43 CFR 3175 and API standards as appropriate for that type of measurement point for oil or gas sales meters.
3. Royalty to BLM/ONRR will be paid off this meter.