Ferm 3/80-5 (Spinmber 2001)       UNITED STATES DEPARTMENT OF THE INTERIOR BURRAU OF LAND MANAGEMENT       Filled ATEONT DEPARTMENT OF THE INTERIOR BURRAU OF LAND MANAGEMENT         SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandonad well. Use Form 5180-3 (APD) for such proposals.       1. Intervention of the Name SUBMIT IN TRIPLICATE- Other Instructions on reverse side.       1. If this of Anagement, Name and/or No. NMAM/71055X.4         1. Type of Kell OD ROX 8176. MOLAND, TX 79702       3b. Pinne Na (neuker are odd) 43.2210/301       0. Well Name and Na WEET SOLVARE LAKE UNIT #2         2. Name of Opensic SEGURO OIL AND GAS, LLC       5b. Pinne Na (neuker are odd) 43.2210/301       0. Well Name and Na WEET SOLVARE LAKE UNIT #2         3b. Address POD BOX 8176. MOLAND, TX 79702       3b. Pinne Na (neuker are odd) 43.2210/301       10. Finder MPak or Exploring) Are SOLVARE LAKE CRAYSBURG SAN N 11980 FSL & 660 FEL.         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION       TYPE OF ACTION         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION       Well tangeting Production (Sant/Remark)         13. Describe Phone decisional of provide the Bado No. Site with Bundman Montane Montane Badomene Robics       Conserver State Advection State Advection State Badomene Robics         13. Describe Phone decisionally or recomplete interver bindering date of any proposite state advection date with the well appendicate and provide the Badomene Advection State Badomene mompleted and the date and prophysice advecati	01) DEPARTI BUREAU SUNDRY NOTIC		NMOCD				
(September 2001)       DUVILED 51 ATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT       Construction of the INTERIOR BUREAU OF LAND MANAGEMENT         SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to diffic to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.       I. Inter Sprinks.         SUBMIT IN TRIPLICATE- Other Instructions on reverse side.       I. With Well Department, Name and/or No. NMMM71055X A         1. Type of Well [0] Well D       Gas Well D       Other         2. Name of Operator SEGURO OIL AND GAS, LLC       8. Well Name and Na Well Name and Na         3a. Address PO BOX 3176, MIDLAND, TX 79702       3b. Frane Na (incluste area code) 432-219-0740       10. Field and Pod, or Epdemitry Arics SOUARE LAKE UNIT #2         4. Location of Well (Fotage, Sec. T. R. M. or Survey Description) 1980 FSL & 660 FEL       SOUARE LAKE.GRAYSBURG-SAN AV 11. County or Frish, State EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION       TYPE OF ACTION         I Notice of Intent       Addres       Production (Stan/Resume)       West Stant-Off West Extended Operator         13. Desche Proposol to dependencional the order description Plag mad Abandon       Production (Stan/Resume)       West Stant-Off West Extended Operator         14. Description with the work will be profice on the work of the orgenition at the orgenition of the invertion of the work of the orgenition Charge Plan       Production (Stan/Resume)       West Stant-Off <td>01) DEPARTI BUREAU SUNDRY NOTIC</td> <td></td> <td>Artesia</td> <td></td> <td></td>	01) DEPARTI BUREAU SUNDRY NOTIC		Artesia				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. <ul> <li>If Babs, Addite or Tible Name abandoned well.</li> <li>Use Status</li> <li>If Datas, Addite or Tible Name (Joint Well)</li> <li>If Protection of Well, Joint Well D</li> <li>Generator SEGURO OL AND GAS, LLC</li> <li>Address</li> <li>PO BOX 3176, MIDLAND, TX 79702</li> <li>Finne Na, (Include area code)</li> <li>Address</li> <li>PO BOX 3176, MIDLAND, TX 79702</li> <li>Subscription of Well (Poatage, Sec. T. R. M. or Survey Decorption)</li> <li>POBOX 3176, MIDLAND, TX 79702</li> <li>Finne Na, (Include area code)</li> <li>Field and Pool, or Exploratory Aria SQUARE LAKE (DATE)</li> </ul> <li>Location of Well (Poatage, Sec. T. R. M. or Survey Decorption)</li> <li>POB OSL 3660 FEL.</li> <li>SECTION 32, TOWNSHIP 16S, RANGE 30E</li> <li>CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</li> <li>TYPE OF SUBMISSION         <ul> <li>Charge Plana</li> <li>Poatwer Treat</li> <li>Reclamation</li> <li>Well Integrity</li> <li>Other Charge of Operator</li> <li>Wear State Off</li> <li>Other Charge of Operator</li> <li>Subsequent Report</li> <li>Charge Plana</li> <li>Despine Production (Start/Resume)</li> <li>Wear State Off</li> <li>Plana Abandon</li> <li>Tropportify Abandon</li> <li>Charge of Operator</li> <li>Plana Abandon Plang Back</li> <li>Wear State of all pertinent matches and the file only state all requirements, including estimmated stating date of any proposed with</li></ul></li>	SUNDRY NOTIC	ber 2001) DEPARTMENT OF THE INTERIOR					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.       6. If hittin, Addisso or Title Name addien No.         SUBMIT IN TRIPLICATE- Other Instructions on reverse side.       7. If Unit or CA/Agreement, Name and/or No.         1. Type of Well			5. Lease Serieth No.	5. Lease Scritch No.			
1. Type of N2:11       Image: Conserved of	abandoned well. Use i	this form for proposals to drill	6. If Indian, Aflotize or	6. If Indian, Aflottee or Thibe Name			
A Mane and NA     WEST SOLVARE LAKE UNIT #2     Address     PO BOX 3176, MIDLAND, TX 79702     3b. Phone No. (Include area code)     43.2.210-0740     43.2.210-0740     10. Field and Pool     SQUARE LAKE UNIT #2     9. API Well No.     30-015-03953     10. Field and Pool     SQUARE LAKE UNIT #2     9. API Well No.     30-015-03953     10. Field and Pool     SQUARE LAKE UNIT #2     11. County or Exploratory Area     SQUARE LAKE UNIT #2     11. County or Exploratory Area     SQUARE LAKE, GRAYSBURG-SAN AV     11. County or Parish, State     EDDY COUNTY, NM     12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     TYPE OF SUBMISSION     TYPE OF SUBMISSION     Convert to Injection     Convert to Injection     Convert to Injection     Ping and Abandon     Troppendi at depend intertionally, give missifice locitories and measured and true vertical dephs of all pertinent madres and zone.     Afash the Boad Mach and the own will be performed or proving the Boad Mach and the work will be performed to proving the Boad Mach and the work will be performed to proving the Boad Mach and the work will be performed to proving the Boad Mach and the work will be performed to proving the Boad Mach and the work will be performed to proving the Boad Mach and the work will be performed to proving the Boad Mach and the work will be performed to proving the Boad Mach and the work will be performed to proving the Boad Mach and the work will be performed to proving the Boad Mach and the work will be performed to proving the Boad Mach and the work will be performed to proving the Boad Mach and the work will be performed to proving the Boad Mach and the work will be performed to proving the Boad Mach and the work will be performed to pervision the bas including reclamation, have been completed and the openator has     determined with the work region formation sections and measured and true vertical dephs of all performed fees     distributing additing to thease described.     Segure OII and Gas LLC, as ne		TRIPLICATE- Other instruction	ns on reverse side.	· · ·	ent, Name and/or No.		
3a. Address       9. API Well No. 30-015-03983         PO BOX 3176, MIDLAND, TX 79702       3b. Phone No. (include area code) 432-219-0740       10. Field and Pool, or Exploratory Area SQUARE LAKE; GRAVSBURG-SAN AV         4. Location of Well (Footage, Sec. T. R. M. or Survey Description)       10. Field and Pool, or Exploratory Area SQUARE LAKE; GRAVSBURG-SAN AV         1980 FSL & 660 FEL       SCUARE LAKE; GRAVSBURG-SAN AV         11. County or Parish, State       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Ø Notice of Intent       Activize         Baue and the cosing       Franture Treat         Baue and the cosing Beau       Production (Stat/Resume)       Water State-Off         Subsequent Report       Casing Repair       New Construction       Reclamation         Subsequent Report       Casing Repair       New Construction       Recomplete       Other Change of Operator         13. Describe Proposed is to dependirectionally, give absendace locations and messured stating due of any proposed wink and approximate duation thereof. If the proposed is to dependirectionally or recomplete horizontally, give absendace locations and messer shall be filed once tasing has been completed. Final Abandom or give with the Boal No. on file with BLM/BLA. Required subsequer transities duation thereof. If the proposed is to dependirectionally or recomplete horisontally give absendace location and ande within 30 day				8. Well Name and No.			
3a. Address POBDX 3176, MIDLAND, TX 79702       3b. Phone Nix (Include area code) 432-218-0740       30-015-03963         4. Location of Well (Footage, Sec. T, R, M, or Survey Description)       10. Field and Poel, or Exploratory Area SQUARE LAKE, GRAYSBURG-SAN AF         1980 FSL & 660 FEL       SECTION 32, TOWNSHIP 16S, RANGE 30E       11. County or Parish, State EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION       TYPE OF ACTION         Image: Chick Notice of Intent       Acidize       Deepen         Image: Chick Notice of Intent       Acidize       Deepen         Image: Chick Notice of Intent       Acidize       Deepen         Image: Subsequent Report       Casing Repair       New Construction       Reclamation         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Image: Other Change of Operator         If he proposel is to deepen directionally or recomplete horizontally, give staburdes locations and nessured and true vertical depts of all perfinent markes and zones. Atach the Bood under which the work will be performed or provide the Band No. on file with BLM/BIA. Required subsequent markes and zones. Atach the Bood under which the work will be performed or provide the Band No. on file with BLM/BIA. Required subsequent markes and zones. Atach the Bood under which the work will be performed or provide the Band No. on file with BLM/BIA. Required subsequent markes and zones. Atach the Bood under which the work will be performed or provide the Band No. on file w	perator SEGURO OIL AND GA	OIL AND GAS, LLC			AKE UNIT #2		
4. Location of Weil (Footage, Sec. T., R. M. or Survey Description)       In the main Processing of the property of th	176, MIDLAND, TX 79702	TX 79702 3b. Ph 432	one No. (include area code) 219-0740	•			
SECTION 32, TOWNSHIP 16S, RANGE 30E       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Second and the operator has determined the the set is ready for final inspection.)       Image: Second and the second and the operator has determined the set is ready for final inspection.)         13. Describe Proposal of Completed Operations (clearly sate all performed to provide the Bond No. on file with BUMBIA. Required subsequent reports shall be filed only after all requirements, including recompletion or recompletion in a new interval, a form 31004 shall be filed once tasing has been completed. Final Abandomment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined the the set is ready for final inspection.)         This is notification that Segure Of and Gas, LLC is taking over operations of this well.         Segure Oil and Gas LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described.         Bond Coverage: BLM Bond File No.: NMB001445         Charge of Opeator Effective: 08/01/2017       Coverage: BLM Bond File No.: NMB001445			· · · · · · · · · · · · · · · · · · ·	SQUARE LAKE;C	RAYSBURG-SAN A		
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Production of Intent       Acidize       Deepen       Production (Star/Resume)       Water Start-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Other Change of Operator         Final Abandomment Notice       Convert to Injection       Phog and Abandom       Temporarily Abandon         13. Describe Proposed or Completed Operation (charty starte all performent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete the Dawn of the will be profound or provide the Dawn of the work will be performed or provide the Dawn of the will be analyze construction or recompleted not recompleted. Final Abandomment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operations. If the operation results is a multiple completion or recompleted more shall be filed within 30 days following completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operations.         This is notification that Seguro Oil and Gas, LLC is taking over operations of this well.         Seguro Oil and Gas LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described.         Bond Coverage: BLM Bond File No.: NMB001445         Change of Opeator Effective: 08/01/2017       Course of the Second File No.: NMB001445		HIP 16S, RANGE 30E					
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Production of Intent       Acidize       Deepen       Production (Star/Resume)       Water Start-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Other Change of Operator         Final Abandomment Notice       Convert to Injection       Phog and Abandom       Temporarily Abandon         13. Describe Proposed or Completed Operation (charty starte all performent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete the Dawn of the will be profound or provide the Dawn of the work will be performed or provide the Dawn of the will be analyze construction or recompleted not recompleted. Final Abandomment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operations. If the operation results is a multiple completion or recompleted more shall be filed within 30 days following completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operations.         This is notification that Seguro Oil and Gas, LLC is taking over operations of this well.         Seguro Oil and Gas LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described.         Bond Coverage: BLM Bond File No.: NMB001445         Change of Opeator Effective: 08/01/2017       Course of the Second File No.: NMB001445	12. CHECK APPROPRIA	APPROPRIATE BOX(ES) TO INDICA	ATE NATURE OF NOTIC	E, REPORT, OR OTHER	DATA		
Image: Subsequent Report       After Casing       Fracture Treat       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Image of Operator         Final Abandomment Notice       Convert to Injection       Phys and Abandon       Temporarily Abandon         13. Describe Proposed or Completed Operation (clearly state all performed or provide the Band No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation bas determined that the ste is ready for final inspection.)         This is notification that Seguro Oil and Gas, LLC is taking over operations of this well.         Seguro Oil and Gas LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described.         Bond Coverage: BLM Bond File No.: NMB001445         Change of Opeator Effective: 08/01/2017							
Final Abandomment Notice       Change Plans       Plug and Abandon       Temporarily Abandon         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duction thereof. If the proposal is to deepen directionally or recomplete horizontally, give atherafice locations and measured and true vertical depths of all pertinent markets and zones. Attach the Bond under which the work will be performed or provine the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results is a multiple completion or recompleted. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)         This is notification that Seguro Oil and Gas, LLC is taking over operations of this well.         Seguro Oil and Gas LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described.         Bond Coverage: BLM Bond File No.: NMB001445         Change of Opeator Effective: 08/01/2017	of Intent	Alter Casing	are Treat Reclama	tion Well L	tegrity		
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Former Operator: J Cleo Thompson (11181) Accepted for record - Nut MAY 3 2018 MAY 3 2018 MAY 3 2018 DISTRICT/-ARTESIAO.C.D.	tions conducted on this lea	ed on this lease, or portion of lease of	lescribed.	•			
HAY 3 2018 MAY 3 2018 IA Uberehverettifu that the formexing is transmission (11181)	• • • •		Accepted for record	THE REC	ENED		
A Ibreeby certify that the formation is transmission of the formation of t	r Operator: J Cleo Thomps	Cleo Thompson (11181)	124.	T. BAAY	3,1 2018		
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Name (Printed/1yped) // // // //			/		<del>[/</del> //		
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Printed/Typed)						
Approved by	- BONNA M STURDIVANT	M Aturdurant	Date AC	CLERK C.F.P. 1FU <sup>S</sup> FOR/RE			
ertify that the applicant holds legal or equilable title to those rights in the subject lease office River Auto MARAGEMENT	Printed Typed) BONNA M STURDIVANT Donma M STURDIVANT THIS S	M Muduant This space for feder	AC	CLEFFK CLEPPTED FOR/RE			
tile 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, reske it a crime for any person knowingly and willfully is inside in any separation of section 2012 and a section of the sec	Printed/Typed) BONNA M STURDIVANT DONMA M STURDIVANT THIS S THIS S approval, if any, are attached. App e applicant holds legal or equilable t entitle the opplicant to conduct open	URDIVANT <u>M</u> <u>Jun Muran</u> THIS SPACE FOR FEDER re attached. Approved of this notice does not u gal or equilable title to those rights in the orbit 1 to conduct operations thereon.	Date AC AL OR STATE OFF Trite ramant or rat hasse Office	CLEFFIC CLEFFIC FOR RE ICE USE MAY 1997 2018			
(Instructions on page 2)	Printed/Typed) BONNA M STURDIVANT ADDINA M STURDIVANT THIS S approval, if any, are attached. App e applicant holds legal or equilable t entitle the opplicant to conduct open Section 1001 and Tifle 43 U.S.C. Sec e, factifious or fundational	URDIVANT <u>M</u> <u>Jun Muran</u> THIS SPACE FOR FEDER re attached. Approved of this notice does not u gal or equilable title to those rights in the orbit 1 to conduct operations thereon.	Date AC AL OR STATE OFF Trite ramant or rat hasse Office	CLEFFIC CLEFFIC FOR RE ICE USE MAY 1997 2018			
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B SUNDRY	UNITED STATE: EPARTMENT OF THE I UREAU OF LAND MANA <b>NOTICES AND REPO</b> is form for proposals to II. Use form 3160-3 (AP	NTERIOR GEMENT RTS ON W	NMC Arte ELLS e-enter an proposals.		OMB N	APPROVED O. 1004-0137 anuary 31, 2018 or Tribe Name	
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Soli Well Gas Well Other					8. Well Name and No. THRILLER BWL FEDERAL 1H		
2. Name of Operator XTO ENERGY INC.		9. API Well No. 30-015-43909					
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707		10. Field and Pool or Exploratory Area WILLOW LAKE					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	)			11. County or Parish,	State	
Sec 30 T25S R29E 330FSL 6	60FEL				EDDY COUNT	Y, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, 1	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION							
B Notice of Intent	Acidize Deepen		Productio	on (Start/Resume)	□ Water Shut-Off		
	Alter Casing	Hydraulic Fracturing		□ Reclamation		Well Integrity	
Subsequent Report	psequent Renort		Recompl				
Final Abandonment Notice	Change Plans	🗖 Plu	g and Abandon	Tempora	rily Abandon	_	
			U Water Di	r Disposal			
<ol> <li>Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f XTO ENERGY INC. ACCEPT CONCERNING OPERATION BOND COVERAGE:UTB0001 Effective Date: August 9, 201 Previous Operator: EOG Ope</li> </ol>	Ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices must be fil inal inspection. S ALL APPLICABLE TEF S CONDUCTED ON THE 138 7	give subsurface the Bond No. o sults in a multip ed only after all RMS AND CC	locations and measu n file with BLM/BIA le completion or reco requirements, include DNDITIONS STIF	red and true ver Required subs mpletion in a no ing reclamation	tical depths of all pertir sequent reports must be ew interval, a Form 316 , have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has	
		,	SEE AT			MAY 31 2010	
Å	GC 6-4-1 accepted for record - N	MOCD	CONDI	TIONS	ED FOR OF APP <b>RE</b>	TRICT II-ARTESIA O.C.D	
	·				/	$\sim$	
<ol> <li>I hereby certify that the foregoing is</li> <li>Name (Printed/Typed) PATRICIA</li> </ol>	Electronic Submission # For XTO Committed to AFMSS for	ENERGY INC	, sent to the Carl	sbad	4/2018 ()		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or present of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)

Signature

\_Approved By\_\_\_\_

(Electronic Submission)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR/SUBMITTED \*\* OPERATOR/SUBMITTED

Date

Title

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

05/14/2018 A P

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BUREAU OF LAND MANAGEM XCAB SBXD FNUD OFFICE

MAY

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2018

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Date  $\sim$ 

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 051418