

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*MAY 31 2018  
DISTRICT II-ARTESIA O.C.D.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

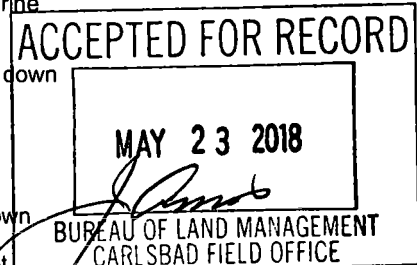
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0352858B
2. Name of Operator EOG Y RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. SCR13
3a. Address 104 S 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	8. Well Name and No. MOBIL CI FED 11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T19S R25E NWSW 2030FSL 990FWL		9. API Well No. 30-015-23335-00-S1
		10. Field and Pool or Exploratory Area PENASCO DRAW
		11. County or Parish, State EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/19/18 - MIRU and bled well down. Tried to pump into tubing. Held 300 psi. Pumped 30 bbls brine water down backside. RIH with sinker bar and tagged tubing obstruction at 2090 ft. NU BOP. Worked tubing to release packer.  
4/20/18 - EOT with packer at 8267 ft. Worked tubing with no movement. Pumped 40 bbls water down casing to flush packer. Well started to circulate up tubing. Continued to circulate casing, total 100 bbls returns. Continued working stuck tubing. Was able to RIH 15 ft, still stuck. Acts like 5-1/2 inch casing is parted or collapsed.  
4/23/18 - Bled down gas to pit. Worked pipe up/down, still stuck. Made several runs with different tools. Stacked out inside tubing around 1600 ft. Broke circulation. Pumped 1000g 15 percent HCL acid down tubing. Full returns up casing. Displaced acid with 6 bbls fresh water down tubing to 1500 ft full returns with no acid water to pit.  
4/24/18 - RIH with GR to approximate EOT at 6500 ft. No tight spots. Locate EOT with packer at

C C 6-4-18  
Accepted for record - NMOCN

14. I hereby certify that the foregoing is true and correct.		RECLAMATION PROCEDURE ATTACHED
Electronic Submission #420368 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/16/2018 (18PP0681SE)		
Name (Printed/Typed)	TINA HUERTA	Title
Signature (Electronic Submission)		Date
		05/16/2018

RECLAMATION  
DUE 5-11-18

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #420368 that would not fit on the form**

**32. Additional remarks, continued**

6546 ft. Freepoint tubing 100 percent free at 6480 ft. Cut tubing at 6490 ft. Tried to work pipe free, tubing did not free. Pumped 30 bbls brine water to kill well before cutting tubing.

4/26/18 - BLM ok'd to run in with tubing open ended and set at 6345 ft. Perforate 8 holes at 6350 ft, pump cement.

4/27/18 - RIF with tubing to 6240 ft. Perforated 8 holes in casing. Tagged 10 ft in at 6476 ft, approximately 70 ft higher. Called BLM for clearance on pumping cement, cleared to pump cement. Spotted 25 sx Class H cement.

4/30/18 - Tagged TOC at 6253 ft. Cement plug covers fish top and Wolfcamp formation top. Tag witnessed by Jim Hughes with Carlsbad BLM.

Circulated casing with 130 bbls plugging mud from 6253 ft to surface. Perforated at 5380 ft.

Pumped 46 sx Class C cement from 5436 ft to 5256 ft calc TOC. WOC.

CONTINUED ON NEXT PAGE:

Mobil CI Federal #11  
Section 6-T19S-R25E  
Eddy County, New Mexico

Form 3160-5 P&A continued:

5/1/18 - Tagged TOC at 5210 ft. Ran gyro survey from 4950 ft up to surface.

5/2/18 - Perforate at 4050 ft. Pumped 35 sx Class C cement inside/outside from 4100 ft - 3933 ft calc TOC. Tagged TOC at 3758 ft. Calculations show all of cement plug is in 5-1/2 inch casing. As per Jim Hughes BLM we will re-perforate above TOC. Perforate with 4 shots at 3754 ft, 3718 ft, 3678 ft and 3638 ft.

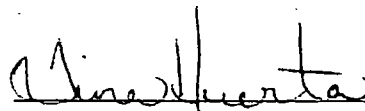
5/3/18 - Pumped and displaced 40 sx Class C cement from 3754 ft - 3606 ft calc TOC. Tagged TOC at 3458 ft. Plug covers abo top inside/outside plug. Tag witnessed by Jim Hughes BLM. Perforate at 1980 ft. Pumped and displaced 35 sx Class C cement from 2030 ft - 1893 ft. WOC.

5/4/18 - Tagged TOC at 1886 ft. Plug covers Glorieta top. Tag witnessed by Jim Hughes BLM. Perforate at 1030 ft. Pumped and displaced 35 sx Class C cement inside/outside from 1080 ft - 966 ft calc TOC. WOC. Did not tag cement plug from 966 ft - 1200 ft. Witnessed by Jim Hughes BLM. Pumped and displaced 40 sx Class C cement inside/outside from 1080 ft - 880 ft calc TOC. WOC.

5/7/18 - Tagged TOC at 731 ft. Plug covers 8-5/8 inch casing shoe. Tag witnessed by Jim Hughes BLM. Perforate at 620 ft. Pumped and displaced 35 sx Class C cement inside/outside from 670 ft - 500 ft. WOC. Tagged TOC at 350 ft. Cement calculations show all cement stayed inside 5-1/2 inch casing. Tag witnessed by Jim Hughes BLM. BLM changed procedure to perforate above this tag at 350 ft. Perforate at 355 ft. Pumped and displaced 25 sx Class C cement from 357 ft - 250 ft calc TOC. WOC.

5/8/18 - Tagged TOC at 148 ft. Plug covers San Andres top and surface casing shoe. Tag witnessed by Jim Hughes BLM. Circulated down 5-1/2 inch casing through perfs at 60 ft up 8-5/8 inch casing. Full returns to surface. Pumped and circulated 16 sx Class C cement down 5-1/2 inch up 8-5/8 inch casing to surface. Plug witnessed by Jim Hughes BLM.

5/10/18 - Cut off wellhead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AND ABANDONED.



Tina Huerta  
Regulatory Specialist  
May 16, 2018



## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech  
575-234-5909, 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Henryetta Price  
Environmental Protection Specialist  
575-234-5951

Shelly Tucker  
Environmental Protection Specialist  
575-234-5979

Trishia Bad Bear, Hobbs Field Station  
Natural Resource Specialist  
575-393-3612