

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM4028

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SINK FEDERAL 29. API Well No.  
30-015-23688-00-S210. Field and Pool or Exploratory Area  
DIAMOND MOUND11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: RONNIE SLACK

E-Mail: ronnie.slack@dvn.com

## 3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA, OK 73102

## 3b. Phone No. (include area code)

Ph: 405-552-4615

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T16S R27E SESW 660FSL 2302FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. MIRU P&amp;A unit.

2. POOH w/2-3/8" production tubing from 6,511'.

3. Set CIBP @ 6,475'. Tag. Circulate 10# salt gel mud.

4. Spot 40 sx (600') Cl C @ 6,475' - 5,875'. (T.Wolfcamp 5987')

5. Spot 40 sx (600') Cl C @ 5,220' - 4,620'. Tag. (DV tool 5117'; T.Abo 4786')

6. Spot 25 sx (375') Cl C @ 2,750' - 2,375'. (T.Glorieta 2680')

7. Spot 25 sx (375') Cl C @ 1,705' - 1,330'. Tag. (8-5/8" shoe 1651')

8. Circulate 30 sx Cl C from 430' to surface. (T.Queen 430'; 13-3/8" shoe 350')

9. Cut wellhead off 3' BGL. Set dry hole marker.

RECEIVED

MAY 31 2018

DISTRICT II-ARTESIA O.C.D.  
SEE ATTACHED FOR  
CONDITIONS OF APPROVALBC 5-31-18  
Accepted for record - NMOC

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #399407 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/04/2018 (18PP0656SE)

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 01/03/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By



Title

Supr. AET

Date

5-27-18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SINK FEDERAL #2	Field: DIAMOND MOUND
Location: 660' FSL & 2302' FWL; SEC 9-16S-27E	County: EDDY State: NM
Elevation: 3514.5' KB; 3499' GR; 15.5' KB to GL	Spud Date: 7/1/81 Compl Date: 9/23/81
API#: 30-015-23688 Prepared by: Ronnie Slack	Date: 1/2/18 Rev:

## PROPOSED PLUG & ABANDONMENT

17-1/2" hole  
13-3/8", 48#, H40, @ 350'  
 Cmt'd w/400 sx to surface

11" Hole  
8-5/8", 24#, K55, @ 1,651'  
 Cmt'd w/800 sx to surface

DV Tool @ 5,117'

WOLFCAMP (8/23/02)  
6,516'-6,520' 4 spf

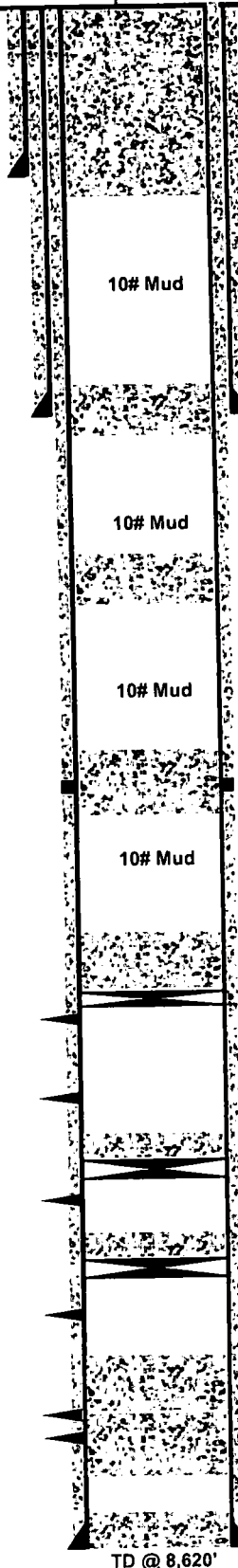
WOLFCAMP (8/23/02)  
6,882'-6,888' 4 spf  
 8/24/02: Acidized 6516-6888' w/1500 gals

WOLFCAMP  
7,390'-7,410' acidized w/1500 gals

STRAWN (8/2/88)  
7,933'-7,940'  
 8/88: Acidized & fraced w/14K# 20/40

MORROW (9/23/81)  
8,393'-8,457'  
 9/81: Acidized & fraced w/47K# 20/40

7-7/8" Hole  
4-1/2", 11.6#/10.5#, N80/K55, @ 8,613'  
 Cmt'd w/2090 sx. Circ 25 sx to surf.



Proposed:  
 2. Cut wellhead off 3' BGL. Set dry hole marker.  
 1. Circ 30 sx CI C from 430' to surface  
 (T. Queen 430'; 13-3/8" shoe 350')

Proposed:  
 1. Spot 25 sx (375') CI C @ 1,705' - 1,330'. Tag.  
 (8-5/8 shoe 1651')

Proposed:  
 1. Spot 25 sx (375') CI C @ 2,750' - 2,375'.  
 (T. Glorieta 2680')

Proposed:  
 1. Spot 40 sx (600') CI C @ 5,220' - 4,620'. Tag.  
 (dv 5117', T. Abo 4786')

Proposed:  
 2. Spot 40 sx (600') CI C @ 6,475' - 5,875'.  
 1. Set CIBP @ 6,475'. Tag. Circ 10# salt gel mud.  
 (T. Wolfcamp 5987')

35' cement on top. PBD @ 7335'  
 CIBP @ 7,370' (8/30/02)

35' cement on top  
 CIBP @ 7,910' (8/14/02)

20 Sx cement plug 8,253' to 8,432' (7/88)

25 Sx cement plug 8,433' to 8,519' (7/88)

PBTD @ 8,547'

TD @ 8,620'

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**CURRENT WELLBORE**

17-1/2" hole  
13-3/8", 48#, H40, @ 350'  
 Cmt'd w/400 sx to surface ✓

11" Hole  
8-5/8", 24#, K55, @ 1,651'  
 Cmt'd w/800 sx to surface ✓

DV Tool @ 5,117'

WOLFCAMP (8/23/02)  
6,516'-6,520' 4 spf ✓

WOLFCAMP (8/23/02)  
6,882'-6,888' 4 spf ✓  
 8/24/02: Acidized 6516-6888' w/1500 gals

WOLFCAMP  
7,390'-7,410' acidized w/1500 gals ✓

STRAWN (8/2/88)  
7,933'-7,940' ✓  
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MORROW (9/23/81)  
8,393'-8,457' ✓  
 9/81: Acidized & fraced w/47K# 20/40

7-7/8" Hole  
4-1/2", 11.6#/10.5#, N80/K55, @ 8,613'  
 Cmt'd w/2090 sx. Circ 25 sx to surf. ✓

QUEEN 430'  
 GRAYBERG 958'  
 SAN ANDRES 1370'  
 GLORIETA 2680'  
 TUBB 4042'  
 ABO 4786'  
 WOLFCAMP 5987'  
 STRAWN 7823'  
 ATOKA 8192'  
 MORROW 8329'  
 MISS LS 8513'

208 Jts, 2-3/8", 4.6#, Production Tubing (8/1/07)

SN @ 6,511' (8/1/07)

35' cement on top. PBD @ 7335' ✓  
 CIBP @ 7,370' (8/30/02)

35' cement on top ✓  
 CIBP @ 7,910' (8/14/02)

20 Sx cement plug 8,253' to 8,432' (7/88) ✓

25 Sx cement plug 8,433' to 8,519' (7/88) ✓

PBTD @ 8,547'

TD @ 8,620'

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.