

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-44388
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. STATE
7. Lease Name or Unit Agreement Name REMUDA BASIN SWD
8. Well Number 1
9. OGRID Number 5380
10. Pool name or Wildcat DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☐ **ARTESIA DISTRICT**

2. Name of Operator
XTO ENERGY, INC

JUN 07 2018

3. Address of Operator
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79705

RECEIVED

4. Well Location
Unit Letter O : 1320 feet from the SOUTH line and 1980 feet from the EAST line
Section 25 Township 25S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3061' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc requests permission to revise the surface casing & intermediate casing design. Updated wellbore schematic is attached.....

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Kardos TITLE Regulatory Coordinator DATE 6/7/18

Type or print name Kelly Kardos E-mail address: kelly_kardos@xtoenergy.com PHONE: 432-620-4374

For State Use Only

APPROVED BY: Raymond W. Goddard TITLE Geologist DATE 6-7-18
Conditions of Approval (if any):

Proposed SWD Schematic (June 5, 2018)



Geology		Wellhead	Hole Size	General Notes
7VD	<p><u>Lead (100% OH excess)</u> 140 sx 13.5ppg Poz/C Top of Lead @ 0'</p> <p><u>Tail (100% OH excess)</u> 515 sx 14.8ppg class C Top of Tail @ 100'</p>		24"	
192'	Rustler			
	18-5/8" 87.5# J-55 BTC		350' MD 17-1/2"	
385'	Top Salt			
	<p><u>Lead (100% OH excess)</u> 1700 sx 12.8ppg Poz/Class C Top of Lead @ 0'</p> <p><u>Tail (100% OH excess)</u> 320 sx 14.8ppg Class C Top of Tail @ 2600'</p>			
3,063'	Base Salt		3100' MD 12-1/4"	
	13-3/8" 66# J-55 BTC			
3,288'	Delaware			
	<p><u>Stg 2 Lead (75% OH excess)</u> 530 sx 11.5ppg Poz/Class C Top of Lead @ 0'</p> <p><u>Stg 2 Tail (75% OH excess)</u> 415 sx 14.8ppg Class C Top of Tail @ 2500'</p>		DV Tool @ 3500'	
6,962'	Bone Spring			
	<p><u>Stg 1 Lead (75% OH excess)</u> 1620 sx 12.9ppg Poz/H Top of Lead @ 3500'</p> <p><u>Stg 1 Tail (75% OH excess)</u> 465 sx 14.4ppg Poz/H Top of Tail @ 9800'</p>		TOL @ 10700'	
10,307'	Wolfcamp		10800' MD 8-1/2"	
	9-5/8" 53.5# P-110 BTC			
11,769'	Cisco			
12,238'	Strawn			
12,534'	Atoka			
13,133'	Morrow			
	<p><u>Tail (75% OH excess)</u> 830 sx 14.5ppg Poz/H Top of Tail @ 10700'</p>			
14,018'	Barnett			
14,518'	Mississippian			
14,952'	Woodford			
15,089'	Devonian		15150' MD 6"	
	7" 32# P-110 BTC			
	Open Hole to TD	16650' MD		

Approvals (not required for planning schematics)

Prepared by: _____ Date _____

Reviewed by: _____ Date _____

Approved by: _____ Date _____