Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 , 2018

NMNM99147

	 Expires:	January	3
:	Scrial No.		

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals

Do not use this form for proposi abandoned well. Use form 3160-	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Othe	. •	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other		8. Well Name and No. THRILLER BWL FEDERAL 1H	
	tact: PATRICIA DONALD RICIA_DONALD@XTOENERGY.COM	9. API Well No. 30-015-43909 ₄	
3a. Address 6401 HOLIDAY HILL ROAD BUILDING#5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-571-8220	10. Field and Pool or Exploratory Area WILLOW LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	ription)	11. County or Parish, State	
Sec 30 T25S R29E 330FSL 660FEL		EDDY COUNTY, NM	
12 CHECK THE ADDODDIATE DOX	(/EQ) TO BUDGATE MATURE OF NOT	TIME DEPOSIT OF STATE OF STATE	
12. CHECK THE APPROPRIATE BOX	K(ES) TO INDICATE NATURE OF NOT	TICE, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
T.,	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity
Subsequent-Report	Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	
	Convert to Injection	□ Plug Back	☐ Water Disposal	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO ENERGY INC. ACCEPTS ALL APPLICABLE TERMS AND CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION OF LEASE DESCBRIBED.

BOND COVERAGE: UTB000138 Effective Date: August 9, 2017
Previous Operator: EOG Operating LLC

RECEIVED

MAY 3 1 2018

Gc 6-4-18 Accepted for record - NMOCD

SEE ATTACHED FOR CONDITIONS OF APPROVAL

F	ssion #420049 verified by the or XTO ENERGY INC., sent MSS for processing by JENI	nt to the Carlsbad INIFER SANCHEZ	\	$/\!\!/$	
Signature (Electronic Submission)	Date	7	MODOUT		/
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By	Title	le	MAY 1 5 2018	Date	1/
Conditions of approval, if any, are attached. Approval of this no certify that the applicant holds legal or equitable title to those rig which would entitle the applicant to conduct operations thereon.	thts in the subject lease	ice BUPE	AU OF LAND MANAG AR SROD FRID OFF	ZMENT /	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or percent of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2)		7			7

** OPERATOR-SUBMITTED ** OPERATOR/SUBMITTED ** OPERATOR/SUBMITTED/*

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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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