

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|--|--|
| ¹ Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 | | ² OGRID Number 16696 |
| | | ³ Reason for Filing Code/ Effective Date – NW |
| ⁴ API Number 30 – 015-44317 | ⁵ Pool Name COTTON DRAW; BONE SPRING | ⁶ Pool Code 13367 |
| ⁷ Property Code: 316483 | ⁸ Property Name: PATTON MDP1 18 FEDERAL | ⁹ Well Number: 1H |

II. ¹⁰ Surface Location

| | | | | | | | | | |
|---|--|--|-----------------------------------|------------------------------------|-------------------------------------|---------------------------|----------------------|------------------------|----------------|
| UL or lot no. M | Section 7 | Township 24S | Range 31E | Lot Idn | Feet from the 609 | North/South Line SOUTH | Feet from the 712 | East/West line WEST | County EDDY |
| ¹¹ Bottom Hole Location TOP PERF- 347' FNL 444' FWL BOTTOM PERF- 366' FSL 460' FWL | | | | | | | | | |
| UL or lot no. M | Section 18 | Township 24S | Range 31E | Lot Idn | Feet from the 209 | North/South line SOUTH | Feet from the 462 | East/West line WEST | County EDDY |
| ¹² Lse Code F | ¹³ Producing Method Code : P | ¹⁴ Gas Connection Date: 2/22/18 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

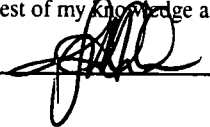
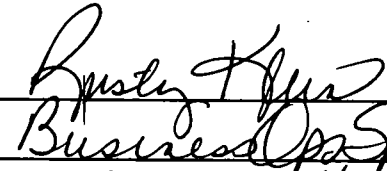
III. Oil and Gas Transporters

| | | |
|------------------------------------|---|---------------------|
| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
| | GREAT LAKES PETROLEUM TRANSPORTATION, LLC | O |
| 151618 | ENTERPRISE FIELD SERVICES LLC RECEIVED | G |
| | MAY 31 2018 | |
| | DISTRICT II-ARTESIA O.C.D. | |

IV. Well Completion Data

| | | | | | |
|-------------------------------------|-------------------------------------|-------------------------------------|---------------------------------------|--|-----------------------|
| ²¹ Spud Date 10/18/17 | ²² Ready Date 2/21/18 | ²³ TD 14880'M 10054'V | ²⁴ PBTB 14815'M 10055'V | ²⁵ Perforations 10127-14723' | ²⁶ DHC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 17-1/2" | 13-3/8" | 632' | 815 | | |
| 12-1/4" | 9-5/8" | 4306' | 1446 | | |
| 8-1/2" | 5-1/2" | 14865' | 2759 | | |

V. Well Test Data

| | | | | | |
|--|--|------------------------------------|---|-----------------------------|------------------------------------|
| ³¹ Date New Oil 2/22/18 | ³² Gas Delivery Date 2/22/18 | ³³ Test Date 2/25/18 | ³⁴ Test Length 24 HRS. | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure 780 |
| ³⁷ Choke Size 52/128 | ³⁸ Oil 1396 | ³⁹ Water 2689 | ⁴⁰ Gas 2438 | | ⁴¹ Test Method F |
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  | | | OIL CONSERVATION DIVISION | | |
| Printed name: Jana Mendiola | | | Approved by:  | | |
| Title: Regulatory Specialist | | | Title: Business Ops Spec A | | |
| E-mail Address: Janalyn_mendiola@oxy.com | | | Approval Date: 6-4-2018 | | |
| Date: 5/24/2018 | | Phone: 432-685-5936 | | | |
| Pending BLM approvals will subsequently be reviewed and scanned | | | | | |

MAY 31 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DISTRICT II-ARTESIA O.C.D.FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM89819

| | | | | | |
|---|--|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | 6. If Indian, Allottee or Tribe Name | | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | 7. Unit or CA Agreement Name and No. | | |
| 2. Name of Operator OXY USA INC. | | | Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com | | |
| 3. Address P.O. BOX 50250 MIDLAND, TX 79710 | | | 3a. Phone No. (include area code) Ph: 432-685-5936 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 7 T24S R31E Mer NMP At surface SWSW 609FSL 712FWL 32.226265 N Lat, 103.823362 W Lon Sec 18 T24S R31E Mer NMP At top prod interval reported below NWNW 347FNL 444FWL 32.223657 N Lat, 103.824244 W Lon Sec 18 T24S R31E Mer NMP At total depth SWSW 209FSL 462FWL 32.210562 N Lat, 103.824256 W Lon | | | 8. Lease Name and Well No. PATTON MDP1 18 FEDERAL 1H | | |
| 10. Field and Pool, or Exploratory COTTON DRAW; BONE SPRING | | | 11. Sec., T., R., M., or Block and Survey or Area Sec 7 T24S R31E Mer NMP | | |
| 12. County or Parish EDDY | | | 13. State NM | | |
| 14. Date Spudded 10/18/2017 | | | 15. Date T.D. Reached 12/18/2017 | | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/21/2018 | | | 17. Elevations (DF, KB, RT, GL)* 3531 GL | | |
| 18. Total Depth: MD 14880 TVD 10054 | | | 19. Plug Back T.D.: MD 14815 TVD 10055 | | |
| 20. Depth Bridge Plug Set: MD TVD | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J55 | 54.5 | 0 | 632 | | 815 | 191 | 0 | |
| 12.250 | 9.625 L80 | 47.0 | 0 | 4306 | | 1446 | 434 | 0 | |
| 8.500 | 5.500 P110 | 20.0 | 0 | 14865 | | 2759 | 747 | 430 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 9744 | 9744 | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) 2ND BONE SPRING | 10127 | 14723 | 10127 TO 14723 | 0.370 | 880 | ACTIVE |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 10127 TO 14723 | 7098798G SLICK WATER + 23016G 7.5% HCL ACID W/ 8835695# SAND |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 02/22/2018 | 02/25/2018 | 24 | → | 1396.0 | 2438.0 | 2689.0 | | | GAS LIFT |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas-Oil Ratio | Well Status | |
| 52/128 | SI | 780.0 | → | 1396 | 2438 | 2689 | 1746 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas-Oil Ratio | Well Status | |
| | | | → | | | | | | |

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #421458 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** (

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------------|------|--------|------------------------------|---------------|--------------------|
| BELL CANYON | 4257 | 5185 | OIL, GAS, WATER | RUSTLER | 660 |
| CHERRY CANYON | 5186 | 6419 | OIL, GAS, WATER | SALADO | 952 |
| BRUSHY CANYON | 6420 | 8176 | OIL, GAS, WATER | CASTILE | 2842 |
| BONE SPRING | 8177 | 9129 | OIL, GAS, WATER | DELAWARE | 4227 |
| 1ST BONE SPRING | 9130 | 9880 | OIL, GAS, WATER | BELL CANYON | 4257 |
| 2ND BONE SPRING | 9881 | 10055 | OIL, GAS, WATER | CHERRY CANYON | 5186 |
| | | | | BRUSHY CANYON | 6420 |
| | | | | BONE SPRING | 8177 |

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRING 9130' MD
2ND BONE SPRING 9881' MD

Logs were mailed 5/25/18.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #421458 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad**

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 05/24/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #421458 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM89819

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PATTON MDP1 18 FEDERAL 1H9. API Well No.
30-015-4431710. Field and Pool or Exploratory Area
COTTON DRAW BONE SPRING11. County or Parish, State
EDDY COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INC.Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3a. Address

P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T24S R31E Mer NMP SWSW 609FSL 712FWL
32.226265 N Lat, 103.823362 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 1/21/18, RIH & clean out to PBTD @ 14815', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 14723-14572, 14517-14360, 14306-14149, 14094-13935, 13882-13725, 13667-13514, 13459-13302, 13247-13094, 13035-12878, 12824-12667, 12612-12455, 12402-12243, 12189-12029, 11977-11820, 11761-11608, 11554-11397, 11342-11185, 11130-10973, 10919-10762, 10707-10550, 10495-10338, 10274-10127' Total 880 holes. Frac in 22 stages w/ 7098798g Slick Water + 23016g 7.5% HCl acid w/ 8835695# sand, RD Schlumberger 2/8/18. 3/15/18 RUPU, RIH & clean out, POOH, RIH with 2-3/8" tbg & pkr set @ 9744', RIH w/gas lift, RD 3/17/18. Pump to clean up and turn well over to production.

RECEIVED

MAY 31 2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #421470 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

DISTRICT II-ARTESIA O.C.D.

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 05/24/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictitious or fraudulent statements or representations as to any matter within its jurisd

ited

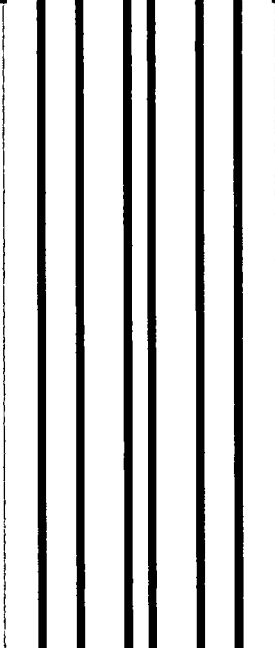
(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

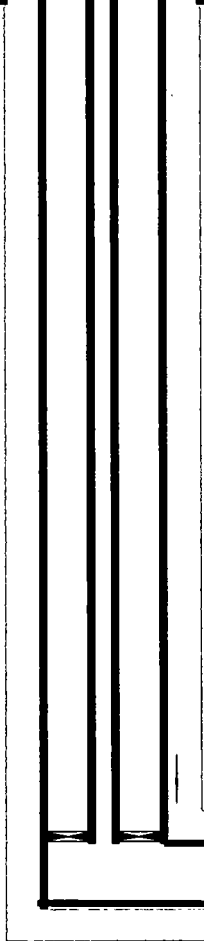
OXY USA Inc.
Patton MDP1 18 Federal 1H
API No. 30-015-44317



17-1/2" hole @ 632'
13-3/8" csg @ 632'
w/ 815sx-TOC-Surf Circ.



12-1/4" hole @ 4316'
9-5/8" csg @ 4306'
w/ 1446sx-TOC-Surf Circ.



8-1/2" hole @ 14880'
5-1/2" csg @ 14865'
w/ 2759sx-TOC-430' EM

2-3/8" tbg & pkr @ 9744'

Perfs @ 10127-14723'

TD- 14880'M 10054'V