

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM20965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
RDX FEDERAL 17 035H

## 2. Name of Operator

RKI EXPLORATION &amp; PRODUCTION

Contact: CAITLIN O'HAIR

Email: caitlin.ohair@wpenergy.com

9. API Well No.  
30-015-43884

## 3a. Address

3500 ONE WILLIAMS CENTER MD 35  
TULSA, OK 74172

## 3b. Phone No. (include area code)

Ph: 539-573-3527

10. Field and Pool or Exploratory Area  
PURPLE SAGE; WOLFCAMP (GAS)

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T26S R30E NWNW 150FNL 895FWL

11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☒ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION AND PRODUCTION, LLC PROPOSES TO DISPOSE WATER TO THE FOLLOWING FACILITIES LOCATED IN LOVING, TX:

DAM SITE UNIT #1, API 42-301-30047, UIC 000102256 ✓  
STATELINE SWD 2 #1, API 42-301-31961, UIC 000107340 ✓  
STATELINE SWD 2 #2, API 42-301-31958, UIC 000107045 ✓  
STATELINE SWD 2 #3, API 42-301-31959, UIC 000107341 ✓  
STATELINE SWD 2 #4, API 42-301-31960, UIC 000107342 ✓  
RED BLUFF 8 #1, API 42-301-30294, UIC 000100957 ✓  
RED BLUFF 8 #2D, API 42-301-30333, UIC 000101482 ✓  
RED BLUFF DEEP #1D, API 42-301-30225, UIC 000102257 ✓

GC 6-4-18  
Accepted for record - NMOCD

RECEIVED

MAY 31 2018

APPROVED

MAY - 9 2018

McKinney LLC  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #412801 verified by the BLM Well Information System  
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/01/2018 ()

Name (Printed/Typed) CAITLIN O'HAIR

Title SUBMITTER

Signature (Electronic Submission)

Date 04/30/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

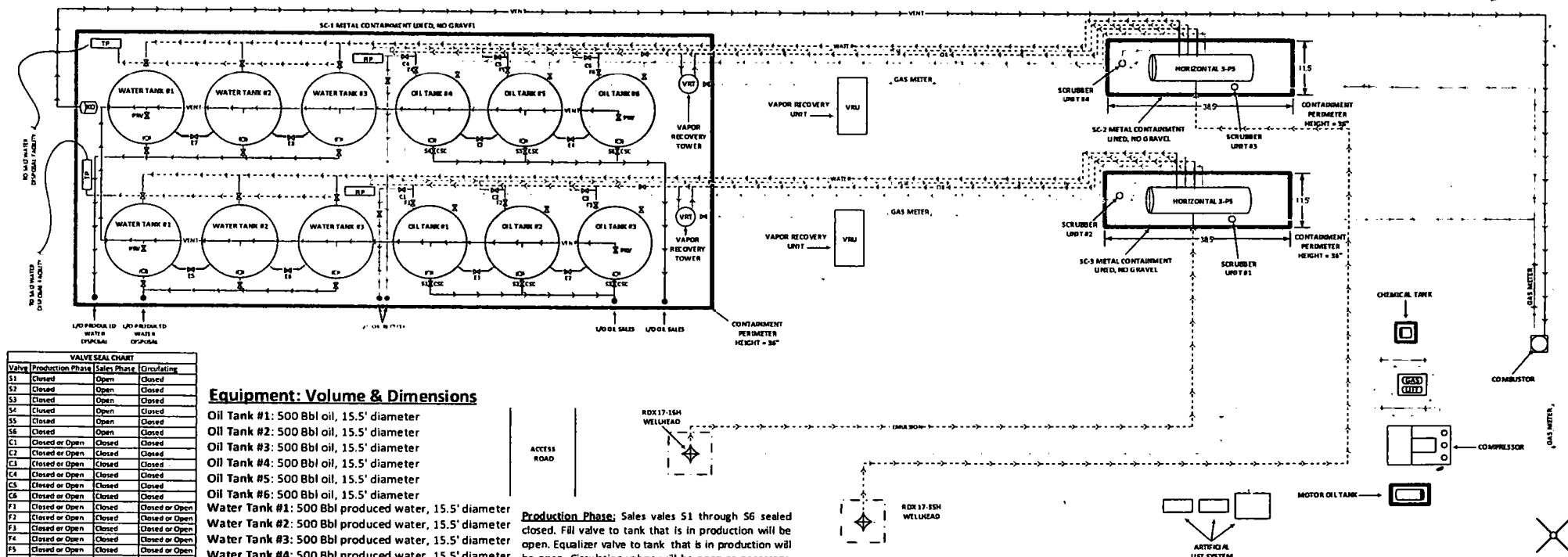
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



WPXENERGY



| VALVE SEAL CHART |                  |             |                |
|------------------|------------------|-------------|----------------|
| Valve            | Production Phase | Sales Phase | Circulating    |
| S1               | Closed           | Open        | Closed         |
| S2               | Closed           | Open        | Closed         |
| S3               | Closed           | Open        | Closed         |
| S4               | Closed           | Open        | Closed         |
| S5               | Closed           | Open        | Closed         |
| S6               | Closed           | Open        | Closed         |
| C1               | Closed or Open   | Closed      | Closed         |
| C2               | Closed or Open   | Closed      | Closed         |
| C3               | Closed or Open   | Closed      | Closed         |
| C4               | Closed or Open   | Closed      | Closed         |
| C5               | Closed or Open   | Closed      | Closed         |
| C6               | Closed or Open   | Closed      | Closed         |
| F1               | Closed or Open   | Closed      | Closed or Open |
| F2               | Closed or Open   | Closed      | Closed or Open |
| F3               | Closed or Open   | Closed      | Closed or Open |
| F4               | Closed or Open   | Closed      | Closed or Open |
| F5               | Closed or Open   | Closed      | Closed or Open |
| F6               | Closed or Open   | Closed      | Closed or Open |
| E1               | Closed or Open   | Closed      | Closed         |
| E2               | Closed or Open   | Closed      | Closed         |
| E3               | Closed or Open   | Closed      | Closed         |
| E4               | Closed or Open   | Closed      | Closed         |
| E5               | Closed or Open   | Closed      | Closed         |
| E6               | Closed or Open   | Closed      | Closed         |
| E7               | Closed or Open   | Closed      | Closed         |
| E8               | Closed or Open   | Closed      | Closed         |
| E9               | Closed or Open   | Closed      | Closed         |
| E10              | Closed or Open   | Closed      | Closed         |

### Equipment: Volume & Dimensions

Oil Tank #1: 500 Bbl oil, 15.5' diameter  
Oil Tank #2: 500 Bbl oil, 15.5' diameter  
Oil Tank #3: 500 Bbl oil, 15.5' diameter  
Oil Tank #4: 500 Bbl oil, 15.5' diameter  
Oil Tank #5: 500 Bbl oil, 15.5' diameter  
Oil Tank #6: 500 Bbl oil, 15.5' diameter  
Water Tank #1: 500 Bbl produced water, 15.5' diameter  
Water Tank #2: 500 Bbl produced water, 15.5' diameter  
Water Tank #3: 500 Bbl produced water, 15.5' diameter  
Water Tank #4: 500 Bbl produced water, 15.5' diameter  
Water Tank #5: 500 Bbl produced water, 15.5' diameter  
Water Tank #6: 500 Bbl produced water, 15.5' diameter  
Vapor Reduction Tower (VRT): 25.18 Bbl, 1.5' diameter  
Horizontal 3-Phase Separator: 69.94 Bbl, 5.0' X 20.0'  
Horizontal 3-Phase Separator: 69.94 Bbl, 5.0' X 20.0'  
Scrubber Unit #1: 0.42 Bbl, 1.0' Diameter  
Scrubber Unit #2: 0.42 Bbl, 1.0' Diameter

**Production Phase:** Sales valves S1 through S6 sealed closed. Fill valve to tank that is in production will be open. Equalizer valve to tank that is in production will be open. Circulating valves will be open as necessary, then released.

**Sales Phase:** The tank from which sales are being made will be isolated by sealing closed the fill valve, circulating valve, and the equalizer valve during sales and opening the sales valve. Upon completion of the sale the sales valve will be released. Sales by truck will be by tank gauge.

NOTE: Some measurements on drawing are estimates and not field verified.

### FACILITY SITE DIAGRAM

RKI Exploration & Production, LLC – Permian Basin  
RDX 17-16H  
UNIT D, SEC. 17, T26S R30E  
Latitude: 32.048795° Longitude: -103.909603°  
API: 30-015-41089  
EDDY COUNTY, NM

DRAWN BY: Kevin Fox  
DATE: 07.26.2017

### LEGEND

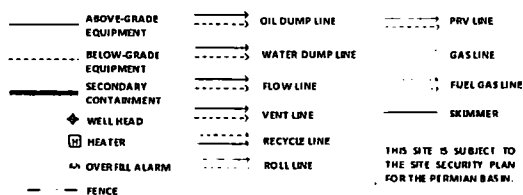


DIAGRAM LOCATED AT: WPX ENERGY PRODUCTION, INC. 5315 Buena Vista Carlsbad NM, 88220

