

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-015-22374 <b>33412</b></p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> <b>NM OIL CONSERVATION ARTESIA DISTRICT</b></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator Chevron USA, Inc.</p>		<p>6. State Oil &amp; Gas Lease No.</p>
<p>3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706</p>		<p>7. Lease Name or Unit Agreement Name Esperanza 4</p>
<p>4. Well Location Unit Letter <u>N</u> : 660 feet from the <u>South</u> line and <u>1530</u> feet from the <u>West</u> line Section <u>04</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>Eddy</u></p>		<p>8. Well Number 4</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3134' GL</p>		<p>9. OGRID Number 4323</p>
<p>10. Pool name or Wildcat Carlsbad; Morrow, South (Gas)</p>		<p><b>RECEIVED</b> JUN 11 2018</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>          TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>          PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>          DOWNHOLE COMMINGLE <input type="checkbox"/>          CLOSED-LOOP SYSTEM <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>          COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/>          CASING/CEMENT JOB <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>	
---	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/05/18 - 05/10/18: MIRU & POH w/kill string.  
 05/11/18: Talked to Gilbert w/Artesia OCD & he waived the WOC & tag on first 4 plugs until first perf & sqz.  
 05/14/18: RIH & tag TOC @ 11,371'. Pmpd 99 bbls 9.5 Salt gel plug f/ 11,371' u/ 7,104'.  
 05/15/18: Pmpd 40 sx CI H cmt f/ 11,371' u/ 11,030', displ w/ 63.4 bbls 10# brine.  
 05/16/18: TIH w/ tbg & set pkr @ 6,161'. Fill csg w/10 bbls, try PSI up above pkr & got rtns up 9-5/8", fill & PSI below pkr f/6228' u/11,030' to 500 PSI & held for 10 min, test good.  
 05/17/18: TIH & tag TOC @ 10,965', should be 11,030'. Talked to Gilbert w/ NMOCD he ok'd tag. Pmpd 85 sx CI H cmt f/ 10,640' u/ 9,950', displ w/ 57 bbls, TOC @ 9,950'. Pmpd 85 sx CI H cmt f/ 9,925' u/ 8,335', displ w/ 47.8 bbls, TOC @ 8,335'.  
 05/18/18: RIH & perf 4 spf to 5,360'. Set pkr @ 3,622' pmpd 10 bbls & got rtns up the 9-5/8" @ 0.5 bpm @ 500 PSI.  
 05/19/18: Pmpd 115 sx CI C Gas Block cmt f/ 5,360' u/ 5,000' inside & outside 5-1/2" csg. WOC. Unset pkr @ 3,622'. Pmpd down 5-1/2" csg & got rtns up 9-5/8" csg. Reset pkr @ 2,539', pmp down 5-1/2" csg & PSI up to 500 PSI & hold for 10 mins, hole in 5-1/2" csg between 2,539' and 3,622', bad csg starts @ 3,211'.  
 05/21/18: TIH & did not hit cmt. Cmt plug must be in 9-5/8" csg. Tbg punch was @ 5,360'. Gilbert w/NMOCD was ok w/ cmt f/ 5,360' u/ 2,060'. Pmpd 326 sx CI C cmt f/ 5,360' u/ 2,060' in 3 stages, 1,100' per plug, mix wtr 16.3 per stage, 108.5 sx per stage, displ w/ 24.2 bbl, 17.8 bbl, 11.4 bbl, per stage. Rev 46 bbls, saw cmt twice.  
 05/22/18: RIH & tag TOC @ 2,745'. Press test csg to 500 PSI & hold for 10 min. Gilbert w/ NMOCD ok tag & press test and good with plan of shooting perf @ 2,060' & bring cmt to surface between 5-1/2" and 9-5/8". Pmpd 16 bbls salt gel plug f/ 2,745' u/ 2,060'. RIH & perf 6 spf @ 2,060'.  
 05/29/18: Pmpd 702 sx CI C cmt from 9-5/8" surface down to 2,060' & back up the 5-1/2" csg to surface. Verify cmt to surface. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

6/11/2018

**X** Nick Glann

Nick Glann  
Well Abandonment Engineer

SIGNATURE Signed by: Nick Glann

E-mail address: [nglann@chevron.com](mailto:nglann@chevron.com) PHONE: 432-687-7786

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Mgr DATE 6-12-18  
 Conditions of Approval (if any):