District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
Matador Production Company 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240	228937
	[3] Reason for Filing Code/ Effective Date NW

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 015-43919	PURPLE SAGE; WOLFCAMP(GAS)	98220
[7] Property Code	**[8] Property Name**	**[9] Well Number**
314750	JANIE CONNER 13 24S 28E RB	222H

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	14	24S	28E		1855'	N	326	E	EDDY

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	13	24S	28E		1846	N	221	E	EDDY

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
P	F	04/24/18			

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] O/G/W
371242	Longwood RB Pipeline, LLC 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240	G
174238	Enterprise Crude Oil, LLC 210 Park Avenue, Suite 1600 Oklahoma City, OK 73102	O

RECEIVED
JUN 05 2018
DISTRICT II-ARTESIA O.C.D.

IV. Well Completion Data

*cement in hole 15858' - 15843'

[21] Spud Date	[22] Ready Date	[23] TD	[24] PBTD	[25] Perforations	[26] DHC, MC
12/17/17	04/24/18	10853' /15858'	15843'	11063' - 15697'	----

[27] Hole Size	[28] Casing & Tubing Size	[29] Depth Set	[30] Sacks Cement
17.5	J55/13.375 / 54.50#	607'	777/C
12.25	J55/ 9.625 / 40.00#	2755'	882/C
8.75	P110 / 7.625/ 29.70#	2650'	821/C
8.75	P110 / 7.625/ 29.70#	9946'	821/C
8.75	P110 / 7.0 / 29.00#	10744'	821/C
6.125	P110 / 5.5 / 20.00#	9834'	556/C
6.125	P110/ 4.5 / 13.50#	15843'	556/C

V. Well Test Data

[31] Date New Oil	[32] Gas Delivery Date	[33] Test Date	[34] Test Length	[35] Tbg. Pressure	[36] Csg. Pressure
04/27/18	04/24/18	05/06/18	24 hrs	----	2650
[37] Choke Size	**[38] Oil**	**[39] Water**	**[40] Gas**		**[41] Test Method**
34/64	791	3647	7750		Flowing

[42] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Ava Monroe

Printed name: Ava Monroe

Title: Sr. Engineering Tech

E-mail Address: amonroe@matadorresources.com

Date: 06/01/18

Phone: 972-371-5218

OIL CONSERVATION DIVISION

Approved by: Rusty Klein

Title: Business Ops Spec A

Approval Date: 6-11-2018