

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32535
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Polar Bear State Com
8. Well Number 1
9. OGRID Number 15363
10. Pool name or Wildcat Anderson; Wolfcamp, North 97183
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3609' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Murchison Oil & Gas, Inc.	
3. Address of Operator 7250 Dallas Parkway, Ste. 1400, Plano, TX 75024	
4. Well Location Unit Letter E : 1980 feet from the N line and 1270 feet from the W line Section 1 Township 17S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3609' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **PERF/FRAC/PRODUCE** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

* 03/16/18: Set CIBP at 10,000' & spotted 20' cement; perforate from 7330'-7595', 55, 0.4" holes.
03/21/18: RIH w/2.875" tbg & set packer at 7272'; wait on frac.
04/04/18: Fracture treat from 7330'-7595' w/155,269 lbs sand.
04/05-06/18: Set CIBP @ 6980'; perforate & fracture treat 6815'-6945', 170, 0.4" holes; used 242,299 lbs sd & 4300 gal acid.
04/06-07/18: Flowing well back to reduce pressure.
04/09-10/18: Drill out CBP & circulate hole clean.
04/11/18: RIH w/2.875", 6.5#, L-80 tbg & set at 7301'.
04/16/18: RIH w/rods & 2.5" x 1.75" x 20' x 24' RHBC HVR TS pump.
04/17/18: Started flowing well back at 12 PM.

RECEIVED

APR 27 2018

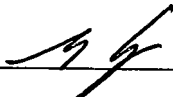
* For Morrow to be considered permanently plugged, CIBP should have minimum of 35' of cement on top of it.

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Vice President Operations DATE April 25, 2018

Type or print name Gary Cooper E-mail address: rcooper@jdmii.com PHONE: 972-931-0700

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____