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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources JUN 05 2018 Oil Conservation Division DISTRICT II-ARTESIA O.C.D. 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-43920 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. |
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name Janie Conner 13 24S 28E RB 6. Well Number: 202H |
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

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| 8. Name of Operator Matador Production Company | 9. OGRID 228937 |
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| 10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240 | 11. Pool name or Wildcat Purple Sage; Wolfcamp(Gas) |
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| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | H | 14 | 24S | 28E | | 1856 | N | 356 | E | Eddy |
| BH: | H | 13 | 24S | 28E | | 1654 | N | 228 | E | Eddy |

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|------------------------------|-----------------------------------|-----------------------------------|---|---|
| 13. Date Spudded 12/14/17 | 14. Date T.D. Reached 01/18/18 | 15. Date Rig Released 01/21/18 | 16. Date Completed (Ready to Produce) 04/25/18 | 17. Elevations (DF and RKB, RT, GR, etc.) 2965' GR |
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| 18. Total Measured Depth of Well 9764' / 14880' | 19. Plug Back Measured Depth 14860' | 20. Was Directional Survey Made? Y | 21. Type Electric and Other Logs Run Gamma |
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22. Producing Interval(s), of this completion - Top, Bottom, Name
 10150' - 14620'; Wolfcamp Cement in hole 14860' - 14880'

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13.375/J55 | 54.50# | 592' | 17.5 | 777 / C | 0 |
| 9.625/J55 | 40.0# | 2750' | 12.25 | 886 / C | 0 |
| 7.625/P110 | 29.70# | 2311' | 8.75 | 718 / C | 0 |
| 7.625/P110 | 29.70# | 8657' | 8.75 | 718 / C | 0 |
| 7.0/P110 | 29.0# | 9563' | 8.75 | 718 / C | 0 |
| 5.5/P110 | 20.0# | 8534' | 6.125 | 647 / C | 0 |
| 4.5/P110 | 13.5# | 14860' | 6.125 | 647 / C | 0 |

No liner No tbg

| 26. Perforation record (interval, size, and number) 10150 - 14620'; Wolfcamp - 22 stages, 6 clusters per 5 holes @ 0.33" | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>10150' - 14620'</td> <td>13,373,560 lbs sand - fracture treat</td> </tr> </tbody> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 10150' - 14620' | 13,373,560 lbs sand - fracture treat |
|---|---|----------------|-------------------------------|-----------------|--------------------------------------|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | | | | |
| 10150' - 14620' | 13,373,560 lbs sand - fracture treat | | | | |

28. PRODUCTION

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|-----------------------------------|--|---|
| Date First Production 04/25/18 | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | Well Status (Prod. or Shut-in) Prod. |
|-----------------------------------|--|---|

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|--------------------------|--------------------|---------------------|------------------------|------------------|-------------------|----------------------|-------------------------|
| Date of Test 05/03/18 | Hours Tested 24 | Choke Size 34/64 | Prod'n For Test Period | Oil - Bbl 971 | Gas - MCF 1715 | Water - Bbl. 3841 | Gas - Oil Ratio 1766 |
|--------------------------|--------------------|---------------------|------------------------|------------------|-------------------|----------------------|-------------------------|

| | | | | | | |
|------------------------|-------------------------|-------------------------|-------------------|-------------------|----------------------|-------------------------------------|
| Flow Tubing Press. --- | Casing Pressure 1916 | Calculated 24-Hour Rate | Oil - Bbl. 971 | Gas - MCF 1715 | Water - Bbl. 3841 | Oil Gravity - API - (Corr.) 47.6 |
|------------------------|-------------------------|-------------------------|-------------------|-------------------|----------------------|-------------------------------------|

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| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | 30. Test Witnessed By Carlos Alvarez |
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31. List Attachments
C-102 & plat, DS, logs

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| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | 33. Rig Release Date: |
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

| | | | |
|-----------|----------------------------|-------------------------------|------------------|
| Signature | Printed Name Ava Monroe | Title Sr. Engineering Tech | Date 06/01/18 |
|-----------|----------------------------|-------------------------------|------------------|

E-mail Address amonroe@matadorresources.com

