DE	n 3160-5 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia						
Do not use thi	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an		6. If Indian, Allottee or Tribe Name			
	TRIPLICATE - Other inst			 If Unit or CA/Agreement, Name and/or N NMNM128289 			
1. Type of Well Oil Well Gas Well Oth				8. Well Name and No WABASH 20 FEI			
2. Name of Operator MARATHON OIL PERMIAN L	Contact: LC E-Mail: jvancuren@	JENNIFER VAN CUREN @marathonoil.com		9. API Well No. 30-015-38568			
3a. Address 5555 SAN FELIPE ST HOUSTON, TX 77056		3b. Phone No. (include area co Ph: 713-262-2500	ode)	10. Field and Pool or ATOKA; GLOR			
4. Location of Well (Footage, Sec., T.)		11. County or Parish,	State		
Sec 20 T18S R26E Mer NMP	NENE 660FNL 330FEL		EDDY COUNT	Y, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE,	REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·	ТҮРЕ	OF ACTION				
Notice of Intent	Acidize	Deepen	Producti	on (Start/Resume)	U Water Shut-O		
	Alter Casing	🗖 Hydraulic Fracturir	ig 🔲 Reclama	ition	Well Integrity		
Subsequent Report	Casing Repair	New Construction	🗖 Recomp	lete	Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	🗖 Tempora	nporarily Abandon			
	Convert to Injection			-			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wori following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin	ration: Clearly state all pertiner lly or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices must be file	the Bond No. on file with BLM/I	asured and true ver BIA. Required sub	oposed work and appro tical depths of all pertir sequent reports must be	nent markers and zones filed within 30 days		
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Water disposal information for lease # NMNM128289:

List of Wells:

Property Neme & Well Number	SHL QTR/QTR	Section	Township	Rango	API @	Average Daily Production (DBLS)
WABASH 20 FEDERAL COM 1H	NENE	20 -	185	26E	30-015-38568	63

Water Storage:

Property Neme & Well Number	GTB QTR://QTR	(TB Section	GTB Township	CTB Reage	County	Number of Taaks	Tenk Size (BBLS)	Tenk Type	noiterrogenen LocheM
WABASH 20 FEDERAL COM 1H	NENE	20	185	26E	EDDY	4	500	FIBER GLASS	TRUCKED

Water Disposal:

Please see list of approved 3rd Party Water Disposal.

Marathon Oil Approved 3rd											
Sale Charrader	380073 200 J 1913	aro _	Chellerer		SIC WWW		Indi	SURVEY		County	2000
Basin Alliance	State AJ 1	30-025-28083		G	33 185	36E				'Lea	Į NM
Permian Water Solutions	Dorstate SWD 1	30-015-23728	SWD-247-A	н	27 25S	28E				Eddy	INM
Permian Water Solutions	Exxon State 8	30-015-22055		0	15 215	27E				Eddy	NM
Permian Water Solutions	A N ETZ 1	30-025-07713		Ρ	26 195	38E				Lea	INM
Permian Water Solutions	Kaiser State SWD 9	30-025-02538	SWD-923	F	13 215	34E				Lea	NM
Permian Water Solutions	Ann 1 SWD	30-015-23580	SWD-246	G	18 195	26E				Eddy	NM
Permian Water Solutions	Rhomer 1	30-015-25722	SWD-505-0, SWD-505-A, IPI-345	F	23 225	27E				Eddy	(NM
Oilfield Water Logistics (OWL)	Tophat AJQ State 1	30-025-27684	SWD-1357-0, IP-483-0	н	35 23S	33E				Lea	'NM
Oilfield Water Logistics (OWL)	Brown 5	30-025-09807	EPWM-7-0	E	25 255	36E				Lea	'NM
Oilfield Water Logistics (OWL)	Brininstool 25 Federal SWD 1	30-025-37582	SWD-1364-0	н	25 [°] 23S	33E				Lea	'NM
Oilfield Water Logistics (OWL)	Cities Federal 2	30-025-28474	SWD-746-0	м	20,225	36E				Lea	, NM
Oilfield Water Logistics (OWL)	Jal North Ranch SWD 1	30-025-27085	SWD-1631-0	N	7 255	37E				Lea	'NM
Oilfield Water Logistics (OWL)	Madera SWD 1	30-025-42448	SWD-1550-A	N	14 24S	34E				Lea	INM
Oilfield Water Logistics (OWL)	Maralo Sholes B 2	30-025-09806	SWD-1127-0	Р	25 255	- 36E				Lea	INM
Oilfield Water Logistics (OWL)	McCloy SWD 2	30-025-42947	SWD-1593-A	Ł	15 245	32E				Lea	NM
Oilfield Water Logistics (OWL)	Atlas SWD	42-301-32533	Project # F-20145		23		54 T1	T&P RR Co	NA	Loving	TX
Mesquite SWD	Big Eddy SWD 1	30-015-05819	SWD-1186-0	Ρ	3 205	31E				Eddy	NM
Mesquite SWD	Blair 7	42-389-32506	UIC# 114003		22		. 57 T2S	T&P RR CO/COX, L T	2026	Reeves	' X T'
Mesquite SWD	Blair 10	42-389-32507	UIC# 114005		22		57 T2S	T&P RR CO/COX, L T	2026	Reeves	· тх
Mesquite SWD	Blair 1	42-389-32493	Permit # 646691		22		57 T2S	T&P RR CO/COX, L T	2026	Reeves	'TX
Mesquite SWD	Blair 8	42-389-32528	UIC# 114004		22		, 57 T2S	T&P RR CO/COX, L T	2026	Reeves	TX
Mesquite SWD	G E Ramsey 10 1W	42-109-31718	UIC# 102968		10		58 T1S	T&P RR Co.		Culberson	ТХ
Mesquite SWD	Ramsey GE 10 5	42-109-32580	UIC# 105339	-	10		58 T1S	'T&P RR CO/Jennings, E C	1432	Culberson	'TX
Mesquite SWD	Ramsey 12A 4	42-389-33817	UIC# 105263		12		58 T1S	T&P RR CO/Jennings, E	3289	Reeves	ί τχ
Mesquite SWD	Ramsey 12A 3	42-389-33444	UIC# 105261		12		58 T1S	T&P RR CO/Jennings, E	3289	Reeves	· TX
Mesquite SWD	Ramsey 12A 2	42-389-33507	UIC# 105260		12		58 T1S	T&P RR CO/Jennings, E	3289	Reeves	тх
Mesquite SWD	Ramsey 12A 1	42-389-00035	UIC# 104274		12		58 T1S	T&P RR CO/Jennings, E	3289	Reeves	тх
NGL Water Solutions	North Reeves 5885 1 (Angeles)	42-389-34661	UIC# 111051		45		57 T1	T&P RR CO	617	Reeves	тх
NGL Water Solutions	Kermit SWD 1 (Kermit)	42-495-33573	UIC# 110530 Permit # 14677		3		57	T&P RR CO		Reeves	тх
NGL Water Solutions	Hwy 302 SWD 1 (Mentone)	42-389-34211	UIC# 109259		1		3	H&GN RR Co	379	Reeves	TX
NGL Water Solutions	Hwy 285 SWD 1 (Rustler Hills)	42-389-34895	UIC# 113385		1		58 T1S	T&P RR CO	651	Reeves	`TX
NGL Water Solutions	Reeves 630 SWD 1 (Orla)		UIC# 109754		25		; 57 T2	T&P RR CO	630	Reeves	тх
NGL Water Solutions	Reeves 630 SWD 2 (Orla)	42-389-34372	UIC# 110831		25		57 T2	T&P RR CO	630	Reeves	тх
NGL Water Solutions	Orla Townsite SWD 1 (Orla 3)	42-389-33271	UIC# 104260		19		56 T2	'T&P RR CO	585	Reeves	·тх
NGL Water Solutions	Townsite SWD 2 (Orla 3)	42-389-34942	UIC# 112606		19		56 T2	T&P RR CO	585	Reeves	'тх
NGL Water Solutions	Orla SWD 1 (Orla 5)	42-389-32872			3		57 T2	T&P RR CO	620	Reeves	` ТХ
NGL Water Solutions	Trippet SWD 1 (Trippet)	42-389-34609	UIC# 109605		42		-56 T3S	T&P RR CO/COX, L O	3707	Reeves	тх