NMOCD

Form 3160-5 (June 2015)

UNITED STATES A DEPARTMENT OF THE INTERIOR

esia form

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM02427 6. If Indian, Allottee or Tribe Name								
							SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
							1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. WEST SQUARE LAKE UNIT 002	
2. Name of Operator Contact: STEPHEN P ANDERSON SEGURO OIL AND GAS LLC E-Mail: SEGUROLLC@GMAIL.COM					9. API Well No. 30-015-03981								
3a. Address PO BOX 3176 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-219-0740			10. Field and Pool or Exploratory Area SQUARE LAKE;GRAYBURG-SAN								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	State							
Sec 34 T16S R30E 1980FSL				EDDY COUNTY COUNTY, NM									
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA							
TYPE OF SUBMISSION TYPE OF ACTION													
☑ Notice of Intent	of Intent			☐ Product	ion (Start/Resume)	☐ Water Shut-Off							
☐ Alter Casing		☐ Hydraulic Fracturing		☐ Reclamation		☐ Well Integrity							
☐ Subsequent Report	☐ Casing Repair ☐ No		w Construction Rec		olete	Other							
☐ Final Abandonment Notice ☐ Change Plans		□ Plug and Abandon		☐ Temporarily Abandon									
Convert to Injection		☐ Plug Back		☐ Water Disposal date of any proposed work and approximate duration thereof.									
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit This is notification that Seguro Seguro Oil and Gas LLC, as n restrictions concerning operational Bond Coverage: BLM Bond F	andonment Notices must be file nal inspection. Oil and Gas LLC is takin ew operator, accepts all a ons conducted on this lea	ed only after all g over opera	requirements, including the state of this well. The state of this well of the state of the stat	ing reclamatio tipulations a bed.	n, have been completed at	MAY 3 1 2018							
Change of Operator Effective:	08/01/2017		SEE A	ТТАСІ	TED EOD DIS	TPIOT							
Change of Operator Effective: 08/01/2017 Former Operator: J Cleo Thompson (11181) Accepted for record: NMOCD SEE ATTACHED FOR DISTRICT II-ARTESIA O.C.D. CONDITIONS OF APPROVAL													
	Accepted for record				/								
14. I hereby certify that the foregoing is Name (Printed/Typed) STEPHEN	true and correct. Electronic Submission #3 For SEGURO Committed to AFMSS for P ANDERSON	388665 verifie OIL AND GA r processing	d by the BLM Well LLC, sent to the by PRISCILLA PER Title PRESID		n System 3/2017 ()								
Signature (Electronic Submission) Date 09/15/201/\(\Lambda \) \(\tau \) \(\tau \)						7 //							
	THIS SPACE FO	R FEDER	AL OR STATE (FFICEU	SEW! LU								
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the states any false, fictitious or fraudulent states any false and find the false and false	itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a	crime for any p	crson knowingly and vithin its jurisdiction.	ABS LIVAGO		Date							
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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 051418