Office	BECENEState of Ne	w Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and	Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 JUNIT 4(2018) ERVATION DIVISION		30-005-62829	
District III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.	
District IV – (505) 476-3460 DISTRICT II-ANT Example 205, 1917 67 505		LG-5246	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Pathfinder AFT State
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well Other SWD		13	
2. Name of Operator		9. OGRID Number	
EOG Y Resources, Inc.		025575	
3. Address of Operator		10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210		SWD; Fusselman	
4. Well Location			
I .	310 feet from the	North line and	1850 feet from the West line
Section 21 Township 10S Range 27E NMPM Chaves County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3855'GR			
<u> </u>	L		
12 Chook A	ppropriate Box to Indicate	eta Natura of Nation	Papart or Other Data
12. Check A	ppropriate box to mate	ale malure of monce,	Report of Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		
TEMPORARILY ABANDON		ILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:	· □] OTHER: Mechan	ical Integrity Test
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
- Lander Val			
RESUBMIT - THANK-YOU!			
4/10/18 - NU BOP. POOH with packer. TOH laying down all tubing (200 jts 2-7/8" J-55 IPC tubing). Many pin ends badly corroded			
(65% of tubing). The bottom 3 jts above packer had heavy 1/4" thick hard scale. Packer looked decent, sent in to shop to be redressed.			
4/11/18 – Unloaded and tallied new 2-7/8" J-55 TK-70 IPC tubing.			
4/12/18 – TIH with 7" AS-1 nickel plated 7K packer and 2-7/8" J-55 TK-70 IPC tubing. Fluid level was 650' from surface. Pumped 200			
bbls packer fluid (2% KCL water/O2 Scavenger/Biocide/packer fluid 1%) down the backside. Set the packer. Filled backside up with 15			
bbls. Would not hold. Unset packer. Reset packer. Filled backside again. Prelim test to 300 psi, good. ND BOP. NU wellhead.			
Packer is set in tension 12K over string weight. Chart tested the annulus for 30 min at 350 psi. Starting pressure 390 psi, ending pressure			
400 psi. Test was good.			
4/24/18 – Pressured up on annulus to 550 psi for 30 min per NMOCD-Richard Inge instructions. Note: Did not witness test. No pressure			
loss. 7" AS-1 nickel plated packer ar	nd 2-7/8" J-55 TK-70 IPC tul	oing set at 6270'.	
Original MIT attached			
Original Will attached			
		_	
Spud Date:	Rig Rele	ase Date:	
		<u> </u>	1.172.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Specialist DATE June 11, 2018			
T	,	u Alma I A O	DHONE: 575 740 4160
Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168			
For State Use Only			
ADDROVED DV. D	Nas TITLE	Com Or I America	COLOR DATE CLIVIA
APPROVED BY: Putter was TITLE Compliances office DATE 6/14/18 Conditions of Approval (if any):			

