Form 3160-5 (June 2015)	DEPARTMENT OF THE	UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018								
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					Lease Serial No. NMLC063926 If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.								
							1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. WEST SQUARE LAKE WHIT TRACT 12-00	
							Name of Operator Contact: STEPHEN P ANDERSON SEGURO OIL AND GAS LLC E-Mail: segurollc@gmail.com					9. API Well No. 30-015-03937	
3a. Address PO BOX 3176 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-219-0740		10. Field and Pool or Exploratory Area SQUARE LAKE;GRAYBURG-SAN									
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State								
Sec 26 T16S R30E 1980FSL 1980FEL					EDDY COUNTY COUNTY, NM								
12. CHECK THE	APPROPRIATE BOX(ES) TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	HER DATA							
TYPE OF SUBMISSION TYPE OF ACTION													
Notice of Intent	☐ Acidize	□ Dee	□ Deepen		on (Start/Resume)	☐ Water Shut-Off							
☐ Subsequent Report	☐ Alter Casing		☐ Hydraulic Fracturing		tion	☐ Well Integrity							
— Casing Repair			■ New Construction		ete	⊠ Other							
☐ Final Abandonment Notice	Change Plans ☐ Convert to Injection		□ Plug and Abandon		☐ Temporarily Abandon ☐ Water Disposal								
Attach the Bond under which the following completion of the invotesting has been completed. Find determined that the site is ready This is notification that Sequence.	guro Oil and Gas LLC is taki	e the Bond No. or esults in a multipl iled only after all ng over opera	n file with BLM/BIA e completion or reco requirements, includitions of this well.	. Required sub mpletion in a ning reclamation	sequent reports must be ew interval, a Form 316 , have been completed a	filed within 30 days 10-4 must be filed once and the operator has							
restrictions concerning ope	as new operator, accepts all erations conducted on this le	applicable ter ase, or portion	ms, conditions, s n of lease describ	tipulations a ped.	nd REC	EIVED							
Bond Coverage: BLM Bond File No.: NMB001445					MAY S	B 1 2018							
Change of Operator Effect	ive: 08/01/2017		000	·		0							
Former Operator: J Cleo Thompson (11181) SEE ATTAC					DISTRICTU-A	BTESIA O.C.D.							
	Accepted for record	NMOCD	CONE	PITION	S OF APPR	ØXAL//							
14. I hereby certify that the foregoi Name (Printed/Typed) STEPI	Electronic Submission For SEGURO Committed to AFMSS f	#388673 verifie OOIL AND GAS or processing (DY PRISCILUA PEI	REZ on 10/03	System (2017 ()								
Name (Frimew Typed) STEPT	TEN P ANDERSON		Title PRESID	ENT	PPPOWE	$\partial X / V$							
Signature (Electro	nic Submission)	ú	Date 09/15/20		11 1 1 0 9 2								
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE US	E 17 2018	$\frac{1}{2}$							
_Approved By			Title	1/2	O DE LA CONTRACTA CONTRACT								
Conditions of approval, if any, are att certify that the applicant holds legal of which would entitle the applicant to c	r equitable title to those rights in th		Office	T CA	RLSPAU FYLLY UFF								

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

OPERATOR-SUBMITTED

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 051418