Do not use thi	s form for proposals to		rtesia NMNM96222		
abandoned wel	l. Use form 3160-3 (AP	D) for such proposals.	6. If Indian, Allott	ee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well			8. Well Name and ORE IDA 14 F		
Oil Well Gas Well Other Gas Well Other Contact: ERIN WORKMAN DEVON ENERGY PRODUCTION COM Mail: Erin.workman@dvn.com		ERIN WORKMAN	9. API Well No. 30-015-29278-00-S1		
3a. Address		3b. Phone No. (include area code)		or Exploratory Area	
333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102		Ph: 405-552-7970		E PIERCE CROSSING	
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description,)	11. County or Par	11. County or Parish, State	
Sec 14 T24S R29E SESE 560FSL 760FEL			EDDY COU	EDDY COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR C	THER DATA	
TYPE OF SUBMISSION		TYPE OF	TYPE OF ACTION		
Nation of Intent	C Acidize	Deepen	Production (Start/Resume) 🔲 Water Shut-C	
Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other ShutIn Notice	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Shuthi Notice	
	Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provide l operations. If the operation re pandonment Notices must be fi inal inspection.	, give subsurface locations and measu the Bond No. on file with BLM/BIA esults in a multiple completion or reco led only after all requirements, includ	red and true vertical depths of all p Required subsequent reports mus- pmpletion in a new interval, a Form ling reclamation, have been comple	ertinent markers and zone at be filed within 30 days 3160-4 must be filed onc	
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