

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
NM OIL CONSERVATION
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
JUN 14 2018

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-44666	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Hoss 11 SWD	
8. Well Number 1	
9. OGRID Number 14744	
10. Pool name or Wildcat SWD/Devonian	
4. Well Location Unit Letter <u>A</u> : <u>200</u> feet from the <u>North</u> line and <u>215</u> feet from the <u>East</u> line Section <u>11</u> Township <u>25S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2951' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mewbourne Oil Company has APPROVED Administrative Order SWD-1722 to dispose of oil field produced water through internally coated 5 1/2" x 5" tapered tubing string (5" tubing within 7 5/8" casing liner). Mewbourne Oil Company requests to replace the upper 5 1/2" portion of the injection string (Surface to 9225') with 7" internally coated tubing. The 7" tubing will remain inside of the 9 5/8" casing. Please see attached proposed wellbore schematic.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sean Puryear TITLE Engineer DATE 04/13/2018

Type or print name Sean Puryear E-mail address: spuryear@mewbourne.com PHONE: (575) 393-5905

For State Use Only

APPROVED BY: Raymond K. Padany TITLE Geologist DATE 6-15-18
Conditions of Approval (if any):

Mewbourne Oil Company

Well Name: Hoss 11 SWD #1 - 7" x 5" Flush Jt Injection String

Updated by: S. Puryear

Date Updated: 04/13/2018

Surface
20" 94#
Set @ 450'
720 sks "C" (100% excess)

Intermediate
13 1/2" 81# K-55
Set @ 2550'
1220 sks Lite "C"
(25% excess)

Production
9 1/2" 47# HCL80
ID: 8.681"
Drift: 8.525"
Set @ 9600'
1670 sks Lite "C" + 400 sks "H"
(25% excess)

Open Hole
8 1/2" Hole
TD @ 15500'

Fishing Data
7" Overshot OD 8.375"
Bowen 150 Series
Max Catch 7"
SH

5" Overshot OD 5.875"
Bowen 150 Series
Max Catch 5"
SH

Liner
7 1/2" 39# P110 Liner
ID: 6.625"
Drift: 6.5"
Set @ 14500'
TOL @ 9300'
150 sks Lite "C" + 200 sks "H"
(25% excess)

Tubing
7" 29# HCP110 flush jt to 9225'
5" 18# HCP110 flush jt to 14475'
3 1/2" x 7 1/2" Packer

