

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date -RT
⁴ API Number 30 - 015-44775	⁵ Pool Name COTTON DRAW; BONE SPRING NSL-7563	⁶ Pool Code 13367
⁷ Property Code 320832	⁸ Property Name CAL-MON MDP1 35 FEDERAL	⁹ Well Number 5H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	35	23S	31E		110'	NORTH	890'	EAST	EDDY

¹¹ Bottom Hole Location TP: 401 FNL 1082 FEL BP: 366 FSL 1069 FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	23S	31E		200'	SOUTH	1068'	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES	G
NM OIL CONSERVATION ARTESIA DISTRICT		
MAY 10 2018		
RECEIVED		

IV. Well Completion Data

²¹ Spud Date 3/11/18	²² Ready Date 5/11/18	²³ TD 14842'M 10147'V	²⁴ PBDT 14784'M 10147'V	²⁵ Perforations 10130-14676'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	804'	1045		
12-1/4"	9-5/8"	4475'	1365		
8-1/2"	5-1/2"	14832'	1160		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Sarah Mitchell

Title:

Regulatory Advisor

E-mail Address:

Sarah_mitchell@oxy.com

Date:

5/9/18

Phone:

432-699-4318

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM19199
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
CAL-MON MDP1 35 FEDERAL 5H9. API Well No.
30-015-4477510. Field and Pool or Exploratory Area
COTTON DRAW BONE SPRING11. County or Parish, State
EDDY COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INC. Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 79710
3b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T23S R31E Mer NMP NENE 110FNL 1026FEL
32.267874 N Lat, 103.743368 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud 17-1/2" hole 3/11/18, drill to 817' 3/12/18. RIH & set 13-3/8" 54.5# J-55 csg @ 804', pump 20BFW spacer then cmt w/ 1045sx (248bbl) Class C cmt w/ additives 14.8ppg 1.36 yield, full returns throughout job, circ 301sx (92bbl) cmt to surface, WOC. 3/13/18 RD & release rig.

**NM OIL CONSERVATION
ARTESIA DISTRICT****MAY 14 2018****RECEIVED**14. I hereby certify that the foregoing is true and correct.
Electronic Submission #407801 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 03/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Pending BLM approvals will
subsequently be reviewed
and scanned
Office 5-14-18 *MP*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictitious or fraudulent statements or representations as to any matter within its juris

United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM19199

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
CAL-MON MDP1 35 FEDERAL 5H2. Name of Operator
OXY USA INC.Contact: SARAH MITCHELL
E-Mail: sarah_mitchell@oxy.com9. API Well No.
30-015-447753a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-699-431810. Field and Pool or Exploratory Area
COTTON DRAW; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T23S R31E Mer NMP NENE 110FNL 1026FEL
32.267874 N Lat, 103.743368 W Lon

890

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/17/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Pressure test csg to 1500 psi, good test. RIH & tag cmt @ 824', drill new formation to 838', perform FIT EMW= 16.5. Drill 12-1/4" hole to 4488' (3/20/18). RIH w/ 9-5/8" 47 PPG, L-80 BTC csg and set @ 4475', pump 20 BBLs gel spacer then cmt w/ 1210 sks (404 BBLs) PPC w/ additives, 12.9 PPG, 1.88 yield, followed by 155 sks (37 BBLs) PPC w/ additives, 14.8 PPG, 1.33 yield. Full returns during job, circ 340 sks to surface. Installed pack off, release rig (3/21/18).

**NM OIL CONSERVATION
ARTESIA DISTRICT****MAY 14 2018**

4/9/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Pressure test csg to 4760 psi for 30 min, good test. RIH & tag cmt @ 4375', drill new formation to 4498', perform FIT EMW=9 PPG. 4/9/18 Drill 8-1/2" hole to 14842' M 10147' V (4/17/18). Squeezed LCM pill @ 6830' during drill. RIH & set 5-1/2" 20 PPG, P110 DQX csg @ 14832', pump 50 BBLs tuned spacer, then cmt w/ 125 sks (37 BBLs) PPC w/ additives, 13.2 PPG, 1.67 yield, followed by 125 sks (289 BBLs) PPC w/ additives 13.2

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #413715 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 05/04/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its juri-

United

Additional data for EC transaction #413715 that would not fit on the form

32. Additional remarks, continued

PPG, 1.65 yield. Estimated TOC = 6963'. For second stage, performed Bradenhead squeeze cementing w/ 910 sks (303 BBLs) PPC w/ additives, 12.9 PPG, 1.87 yield. Ran echometer TOC = 1650'. Install night cap, release rig 4/19/18.