	DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELESPISORO File Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposal CD AF					5. Lease Serial No.			
abandoned we	II. Use form 3160-3 (API	D) for such propos		DArie	6. If Indian, Arloa	Se or Tribe	e Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well					8. Well Name and No.			
🛿 Oil Well 🔲 Gas Well 🔲 Other					JL KEEL B 41 9. API Well No.			
2. Name of Operator Contact: MINDY K KOTESKY LINN OPERATING, LLC E-Mail: MKOTESKY@LINNENERGY.COM					9. API well No. 30-015-25980			
3a. Address 600 TRAVIS STE. 1400 HOUSTON,, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4208			10. Field and Pool or Exploratory Area GRAYBURG JACKSON-SR-Q-G-S				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,)			11. County or Parish, State			
Sec 5 T17S R31E Mer 6PM N			EDDY COUNTY COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NA	TURE OI	F NOTICE, F	REPORT, OR C	THER I	DATA	
TYPE OF SUBMISSION								
□ Notice of Intent	C Acidize	🗖 Deepen		Productio	on (Start/Resume) 🔲 Water		Water Shut-Off	
—	Alter Casing	🗖 Hydraulic F	racturing	Reclamat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	🗖 New Constr	ruction	Recomplete			Other	
Final Abandonment Notice	Change Plans	□ Plug and At	bandon	Temporarily Abandon		ng	Venting and/or Fland	
	Convert to Injection	Plug Back			· Disposal			
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, rk will be performed or provide operations. If the operation res	the Bond No. on file with ults in a multiple complete	s and measur h BLM/BIA etion or record	red and true vert Required subs mpletion in a ne	ical depths of all pe equent reports mus w interval, a Form	ertinent ma t be filed v 3160-4 mu	orkers and zones. within 30 days ast be filed once	
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API	Well Name	Well Number	Туре	Lease
30-015-25980	J L KEEL B	#041	Oil	Federal
30-015-26061	J L KEEL B	#044	· Oil	Federal
30-015-26100	J L KEEL B	#046	Oil	Federal
30-015-31192	J L KEEL B	#048Q	Oil	Federal
30-015-29880	J L KEEL B	#049	Oil	Federal
30-015-28096	J L KEEL B	#050	Oil	Federal
30-015-28097	J L KEEL B	#051	Oil	Federal
30-015-28098	J L KEEL B	#052	Oil	Federal
30-015-28092	J L KEEL B	#054	Oil	Federal
30-015-28291	J L KEEL B	#055	Oil	Federal
30-015-28100	J L KEEL B	#056	Oil	Federal
30-015-28079	J L KEEL B	#057	Öil	Federal
30-015-28077	J L KEEL B	#058	Oil	Federal
30-015-28101	J L KEEL B	#059	Oil	Federal
30-015-28223	J L KEEL B	#060	Oil	Federal
30-015-28292	J L KEEL B	#061	Oil	Federal
30-015-28293	J L KEEL B	#062	Oil	Federal
30-015-28224	J L KEEL B	#064	Oil	Federal
30-015-28317	J L KEEL B	#067	Oil	Federal
30-015-28225	J L KEEL B	#068	Oil	Federal
30-015-29820	J L KEEL B	#069	Oil	Federal
30-015-28290	J L KEEL B	#070	Oil	Federal
30-015-28250	J L KEEL B	#071	Oil	Federal
30-015-28571	J L KEEL B	#073	Oil	Federal
30-015-28593	J L KEEL B	#074	Oil	Federal
30-015-28579	J L KEEL B	#075	Oil	Federal
30-015-28253	J L KEEL B	#080	Oil	Federal
30-015-28252	J L KEEL B	#081	Oil	Federal
30-015-28307	J L KEEL B	#082	Oil	Federal
30-015-28308	J L KEEL B	#083	Oil	Federal
30-015-28551	J L KEEL B	#084	Oil	Federal
30-015-28297	J L KEEL B	#085	Oil	Federal
30-015-28484	J L KEEL B	#086	Oil	Federal
30-015-28249	J L KEEL B	#087	Oil	Federal
30-015-28441	J L KEEL B	#088	Oil	Federal
30-015-28261	J L KEEL B	#089	Oil	Federal
30-015-28248	J L KEEL B	#090	Oil	Federal
30-015-28442	J L KEEL B	#091	Oil	Federal
30-015-28256	J L KEEL B	#092	Oil	Federal
30-015-28251	J L KEEL B	#094	Oil	Federal