

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Carlsbad Field Office
OCD ArtesiaCase Serial No.
M048343**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMNM128925X
2. Name of Operator OXY USA WTP LP Contact: LANCE DUNAWAY E-Mail: Joseph_Dunaway@oxy.com		8. Well Name and No. ARTESIA YESO FEDERAL UNIT 1
3a. Address HOUSTON, TX 77210	3b. Phone No. (include area code) Ph: 713-497-2303	9. API Well No. 30-015-40669-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T17S R28E NWNW 727FNL 462FWL		10. Field and Pool or Exploratory Area ARTESIA
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

OXY USA WTP LP, respectfully reports that the above location began to flare on May 6, 2018 due to DCP Curtailment and we request permission to flare for 90 days ending on August 4, 2018.

RECEIVED

FOR RECORDS ONLY
JUN 06 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #419088 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/07/2018 (18JAS0627SE)	
Name (Printed/Typed) LANCE DUNAWAY	Title ENVIRONMENTAL TECH
Signature (Electronic Submission)	Date 05/07/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jonathon Shepard</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>5/7/18</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>Cfo</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Wells associated with CTB listed below:

API Number Well Name

3001540669 ARTESIA YESO FEDERAL UNIT No. 001
3001540709 ARTESIA YESO FEDERAL UNIT No. 002
3001540948 ARTESIA YESO FEDERAL UNIT No. 003
3001540708 ARTESIA YESO FEDERAL UNIT No. 004
3001540716 ARTESIA YESO FEDERAL UNIT No. 005
3001540670 ARTESIA YESO FEDERAL UNIT No. 006
3001540671 ARTESIA YESO FEDERAL UNIT No. 007
3001540672 ARTESIA YESO FEDERAL UNIT No. 008
3001540794 ARTESIA YESO FEDERAL UNIT No. 009
3001540673 ARTESIA YESO FEDERAL UNIT No. 010
3001540674 ARTESIA YESO FEDERAL UNIT No. 011
3001540675 ARTESIA YESO FEDERAL UNIT No. 012
3001540833 ARTESIA YESO FEDERAL UNIT No. 013
3001540676 ARTESIA YESO FEDERAL UNIT No. 014
3001541329 ARTESIA YESO FEDERAL UNIT No. 015
3001541330 ARTESIA YESO FEDERAL UNIT No. 016
3001541331 ARTESIA YESO FEDERAL UNIT No. 017
3001541358 ARTESIA YESO FEDERAL UNIT No. 018
3001541332 ARTESIA YESO FEDERAL UNIT No. 019
3001541335 ARTESIA YESO FEDERAL UNIT No. 020
3001541333 ARTESIA YESO FEDERAL UNIT No. 021
3001541328 ARTESIA YESO FEDERAL UNIT No. 022
3001541334 ARTESIA YESO FEDERAL UNIT No. 023
3001541369 ARTESIA YESO FEDERAL UNIT No. 024
3001541396 ARTESIA YESO FEDERAL UNIT No. 025
3001541336 ARTESIA YESO FEDERAL UNIT No. 026
3001542378 ARTESIA YESO FEDERAL UNIT No. 027Y

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.