

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***Carlsbad Field Office**  
**Old Artesia**Lease Serial No.  
M117120

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

ZACH MCCORMICK FEDERAL COM 226H

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: AVA MONROE

E-Mail: amonroe@matadorresources.com

9. API Well No.

30-015-44251

3a. Address

5400 LBJ FREEWAY STE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 972-371-5200

Fx: 972-371-5201

10. Field and Pool or Exploratory Area

PURPLE SAGE;WOLFCAMP(GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T24S R28E Mer NMP SENE 2414FNL 311FEL  
32.218384 N Lat, 104.033257 W Lon

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO NMB001079  
SURETY BOND NO 0015172REQUESTING TO FLARE FOR 90 DAYS (05/07 - 08/06/18).  
FLARING DUE TO PLANT/PL ISSUES AND GAS FLARING AT HEATER TREATER.

Adding three wells to flare at this TB effective 05/07/18:

Zach McCormick Fed Com 121H; 30-015-44244  
Zach McCormick Fed Com 201H; 30-015-44247  
Zach McCormick Fed Com 221H; 30-015-44241

RECEIVED

JUN 06 2018

FOR RECORDS ONLY DISTRICT II-ARTESIA O.C.D.

6/11/18 AB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #421102 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/23/2018 ()

Name (Printed/Typed) JOHN W ROMANO

Title PROD ENGINEER

Signature (Electronic Submission)

Date 05/22/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

/s/ Jonathon Shepard

Title

PETROLEUM ENGINEER

Date

5/21/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #421102 that would not fit on the form**

**32. Additional remarks, continued**

All three have fee SHL & federal BHL. NMNM-117120  
121H is producing from the Pierce Crossing; Bone Spring pool.  
201H & 221H are producing from the Purple Sage; Wolfcamp(Gas) pool.

\*This filing is to correct initial effective date to 5/07/18.

**BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**Condition of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":  
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.  
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

**Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.